



TITAN
Oil Recovery, Inc.

Organic Oil Recovery[®]
TECHNOLOGY REVIEW

Organic Oil Recovery®

- Increases Oil Production
- Reduces Water Cut
- Reduces H₂S

Organic Oil Recovery (OOR) is an important enhanced oil recovery breakthrough.

The performance record is excellent, the low cost of the process is a major benefit with no capital expense required.

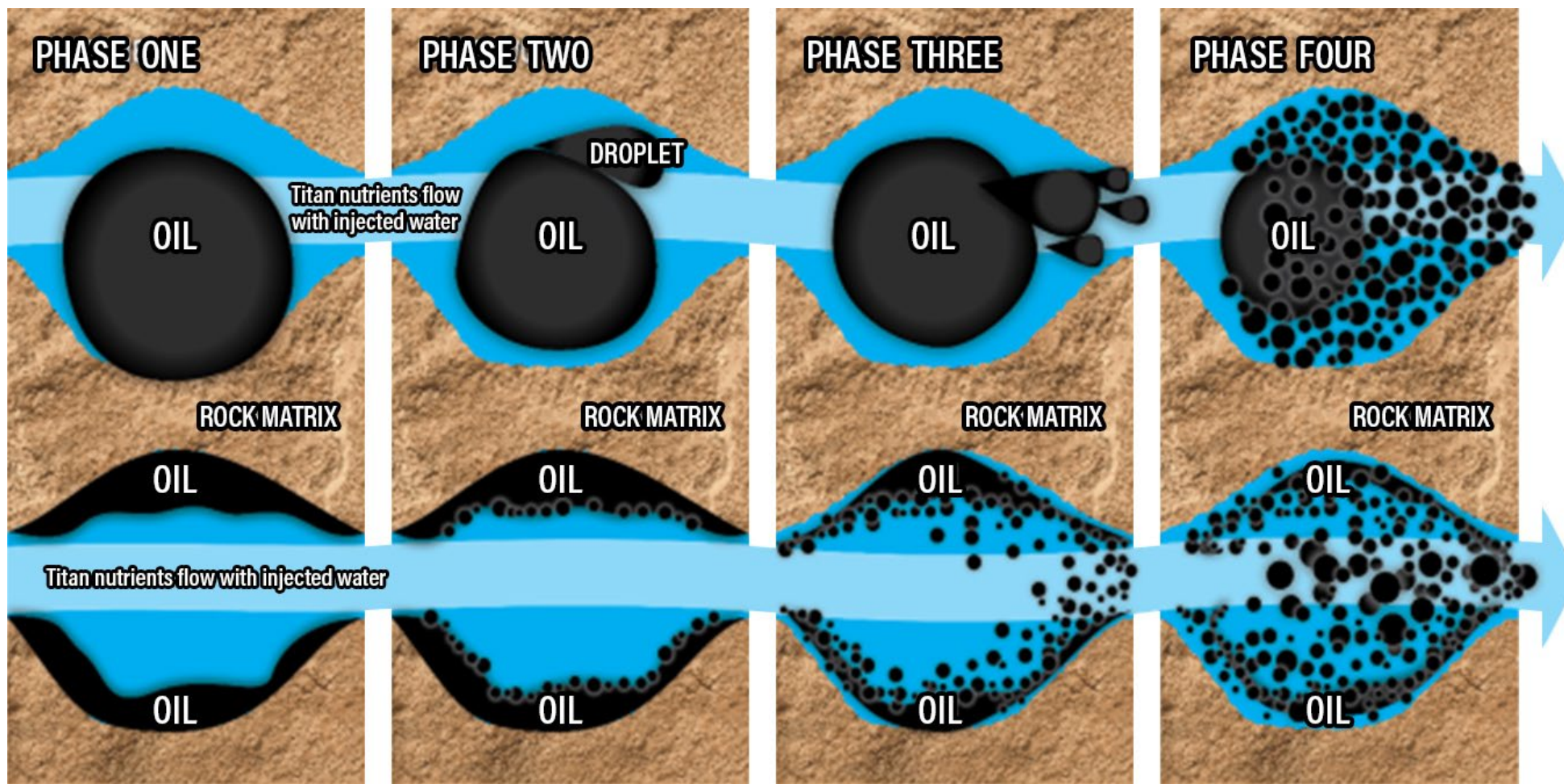
Production results from oil fields around the world demonstrate that the technology is effective and promises to be a major break through in enhanced oil recovery.

This presentation contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. All statements included herein that address activities, events or developments that the Company expects, believes, intends, or anticipates will or may occur in the future, are forward-looking statements as well as words like “could”, “should”, “will”, “can”, and words of a similar nature. Actual events may differ materially from those anticipated in the forward-looking statements. Although the Company believes that the assumptions underlying the forward-looking statements contained herein are reasonable, any of the assumptions could be inaccurate. There can be no assurance that the forward-looking statements included in this presentation will prove to be accurate. In light of the significant uncertainties inherent in the forward-looking statements included herein, the inclusion of such information should not be regarded as a representation by the Company that the objectives and expectations of the company will be achieved.



The Technology in a Nutshell

CREATING MICRO OIL DROPLETS

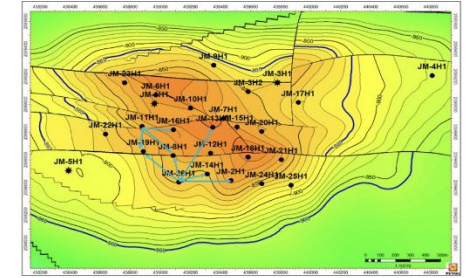
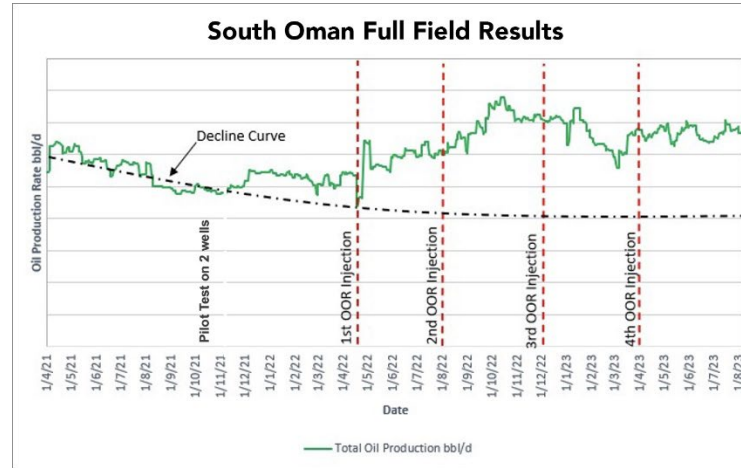


Recent Results with Hunting PLC

TITAN'S PARTNER IN 30 COUNTRIES

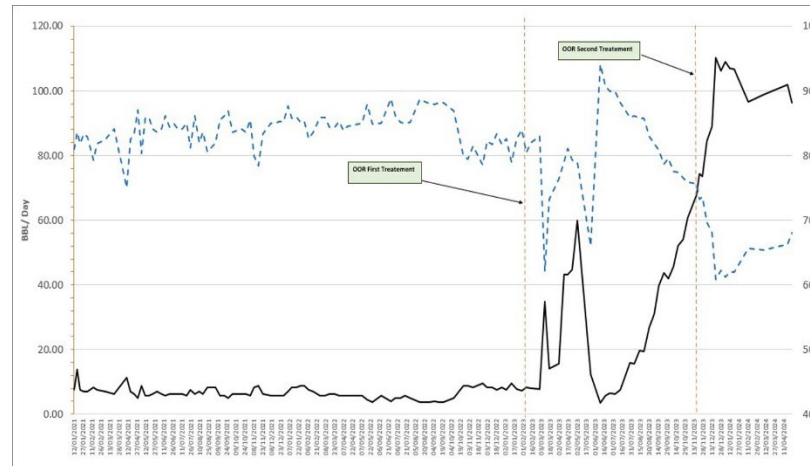


Full Field Production Graph – Onshore Oman Field #1



- 125,000-barrel incremental recovery
- New baseline 65-70% above original decline
- Zero-Capex outlay
- 1,945% ROI over first 12 months

Single Well Production Graph



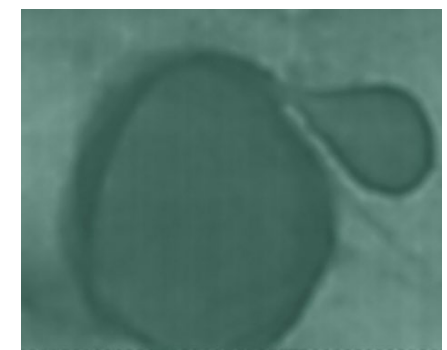
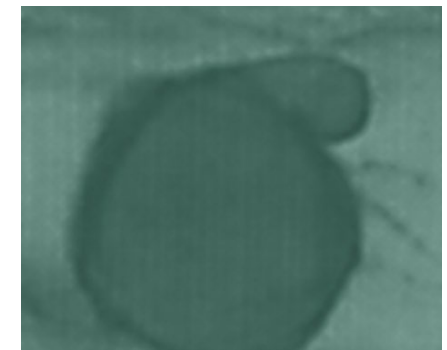
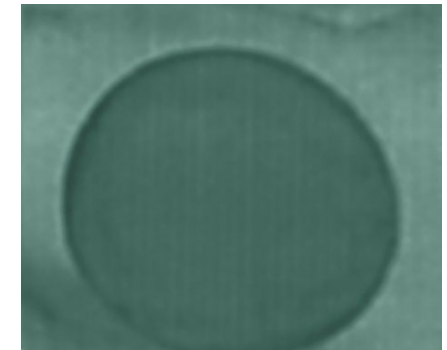
1,580%+ increase in oil production
27% drop in w/c

Introduction to Organic Oil Recovery®

Applied to production wells and through existing water-flood operations, Titan's oil recovery process works entirely within the natural ecology of the oil reservoir by selectively stimulating particular species of the formation's resident microbes with custom-formulated, biodegradable nutrients.

The targeted microbes proliferate as a result of these specialized nutrients and then interact with immobile, trapped oil, affecting the surface tension and reducing the globules to unique microscopic droplets – micro – oil – droplets, which alter the interfacial tension between oil, water and rock to allow oil to flow more freely through the reservoir to the producing wells. Oil-wet rock is positively affected by beneficial changes to wettability.

These microscopic photos show actual live microbial activity and the formation of a smaller droplet from a larger oil droplet. The new smaller droplet will also be further reduced to smaller droplets as well.



The Micro Droplet Effect

RECOVERING TRAPPED OIL

Improved Oil Mobility

Smaller micro droplets can more easily move through the pore matrix and be recovered.

Pore to Pore Displacement

Smaller micro droplets moving through the reservoir pore spaces can help create more energy deep in the reservoir.

Relative Permeability

Water relative permeability in the reservoir rock decreases and oil relative permeability increases allowing for more oil cut.

Wettability

Oil droplets are more easily released from the rock surface.

Water Cut Decreases

Due to changes in relative permeability of oil and water, less water is produced.

Viscosity

“Apparent viscosity” decreases as small droplets, although the same viscosity as the larger oil globules, are so much smaller the resistance to flow decreases. Therefore, the apparent viscosity decreases aiding oil flow.

Interfacial Tension

The interfacial tension between the oil and water and rock decreases as the resident microbes become activated by the process. The microbes change to a hydrophobic form and move to the oil and away from water and act to physically deform the oil to micro-droplets.

Global Results

First 48 Commercial Oil Fields, Four Continents, Over 300 Well Applications

TREATMENT SUMMARY					
Type	Number of Treatments	Number of Wells	Number of Increases	Success Rate	Oil Increase
In-Situ Producer Test	49	47	36	73%	140%
Producers	19	18	17	89%	133%
Injectors	238	81	234	98%	54%
Total	306	146	287	94%	92%

RECENT GLOBAL RESULTS:

Fields 49 through 68 (with 16 field results reported):

- 99% average oil production increases lasting from 8 weeks to 16 months
- Injector well oil production increases 89% lasting 6 months to 16 months

SPE Papers Published by Titan Customers

SOCIETY of PETROLEUM ENGINEERS PAPERS PUBLISHED






- SPE 124319 MEOR Success in Southern Saskatchewan: Husky Energy: Documents oil production increases of: 225%, 450%, 100% and 533% on various test wells.
- SPE 129742 MEOR Success in Southern California: Venoco Inc.: Documents oil production increases of: 300%, 15%, 27%, and 752% on various welltests in Southern California
- SPE 145054 What Has Been Learned From 100 MEOR Applications: Husky, Venoco, Titan Oil Recovery: 100 Applications documenting an average oil production increase of 127% from pre-treatment rates to post-treatment maximum rates
- SPE 154216 A Texas MEOR Application Shows Outstanding Production Improvement: Atinum E&P, Inc. Documents oil production increases ranging from 25-90% with a dramatic reduction of water cut.

Three of Titan’s customers published SPE Papers documenting their extraordinary results by using Organic Oil Recovery formally known as the Titan Process.

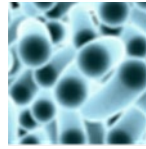
These papers verified 25 well tests with an average production increase above 250%.

“Titan’s breakthrough technology works....I am impressed with the results...remarkable consistency.”

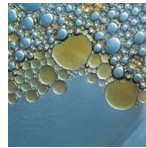
—Dr. Alan Heeger,
Nobel Laureate Chemistry

The Technology

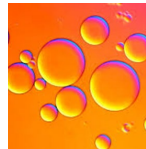
- Increases Oil Production
- Reduces Water Cut
- Reduces H₂S



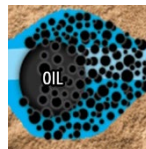
The process is based on the creation of a hydrocarbon-bacteria-water interface change within existing reservoir bacterial populations.



The effect of these interface changes is to create temporary micro-oil-droplets and an “apparent” decrease in viscosity.



The effects described from the micro-oil-droplets and apparent decreases in viscosity result in the release of more oil and less water cut from the reservoir.

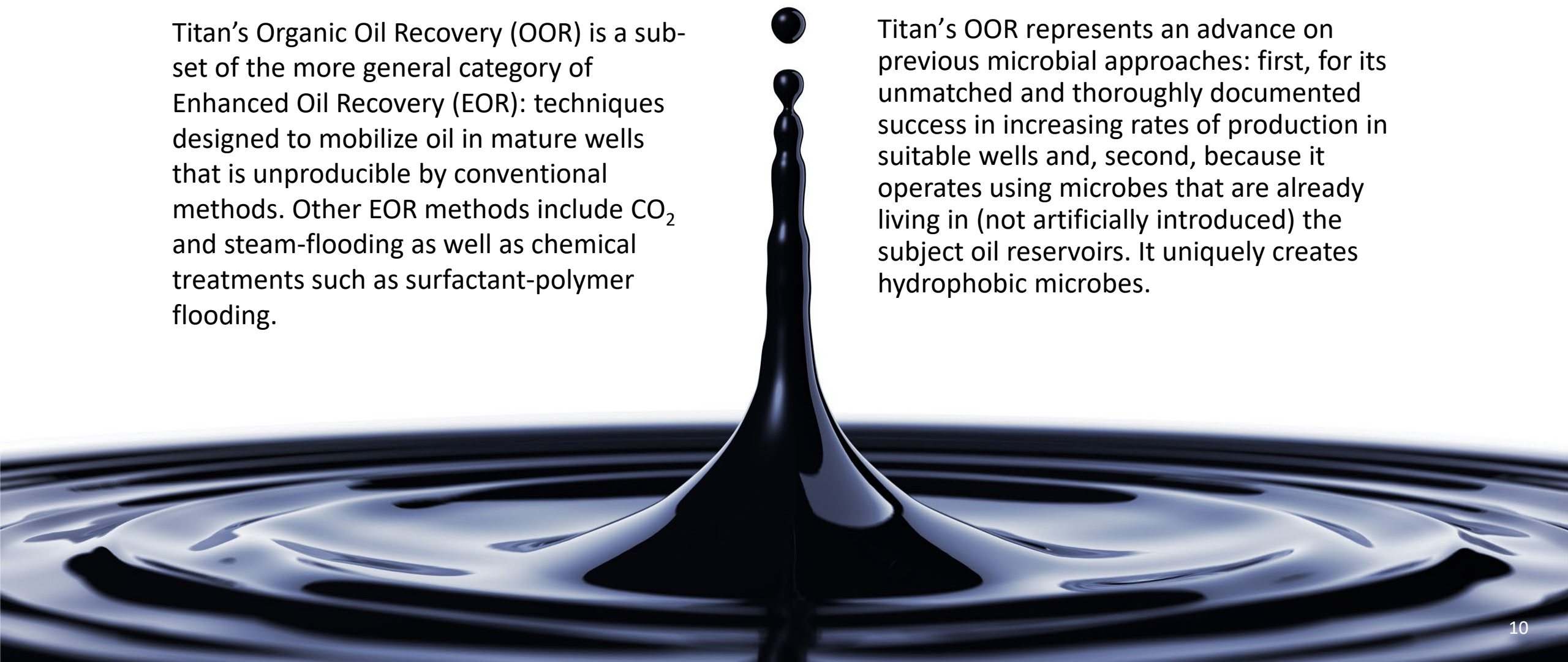


Targeted species respond to the nutrients. Sulfate Reducing Bacteria (SRB's) do not eat these specialized nutrients and with the proliferation of the Titan microbes the SRB's are crowded out and H₂S concentration is reduced.



The Technology

Titan's Organic Oil Recovery (OOR) is a subset of the more general category of Enhanced Oil Recovery (EOR): techniques designed to mobilize oil in mature wells that is unproducible by conventional methods. Other EOR methods include CO₂ and steam-flooding as well as chemical treatments such as surfactant-polymer flooding.



Titan's OOR represents an advance on previous microbial approaches: first, for its unmatched and thoroughly documented success in increasing rates of production in suitable wells and, second, because it operates using microbes that are already living in (not artificially introduced) the subject oil reservoirs. It uniquely creates hydrophobic microbes.

The Technology

Fluid flow within oil reservoirs under reservoir conditions is generally governed by Darcy's Law of radial flow in porous media. Any improvement in flow characteristics must positively impact at least some of the components of this flow equation.

Organic Oil Recovery releases oil and changes the dynamics of oil and water within the pore space of the rock formation. In turn, the ability of the fluids to flow are a result of 1) changes in relative permeability (flow capacity of the rock), 2) wettability (the attraction of the fluids to the rock surface), 3) the interfacial tension between oil and water (fluid-to-fluid interaction forces) and 4) capillarity (a fluid force resisting flow).



The Technology

The "oil-release" mechanism results from biological changes in naturally occurring microbes as a result of increased availability of Titan nutrient materials.

Nutrient availability acts like a biological "catalyst" that causes the microbial population to grow rapidly and proceed through its natural life-cycle in an accelerated way.

As the life cycle proceeds, there are impacts on the total biological ecology i.e. the interactions of microbial species and types and this allows microbes and by-products of the life cycle to interact with the trapped oil.

This interaction creates something akin to a physical (rather than chemical) "lubrication" allowing the oil to flow more freely. All of this interaction occurs at the micro-level within the oil reservoir.



The Technology

The process does not introduce microbes cultured and grown at the surface. The oil reservoir becomes a natural bio-reactor to create the quantity of organisms necessary to cause the oil to be released.

The process is biologically complex but elegantly simple in application. There is no attempt to genetically modify the natural microbes. The process is an acceleration and concentration of natural processes already occurring within the oil reservoir.

Preliminary assessments indicate that Titan's OOR process may increase current production at targeted production wells significantly and could increase ultimate recovery of the original-oil-in-place by 10-20%.



Five Steps Application Process

1

Field screening for suitable reservoir characteristics

2

Laboratory analysis of produced water and injection water samples for suitable microbes and nutrient reactions

3

In-Situ Microbial Response Analysis (ISMRA). A small amount of nutrients are tested in a production well for confirmation of the lab analysis.

4

Targeted water flood / pilot implementation.

5

Full field application



The Technology Benefits

- Biodegradable nutrients
- Relatively fast response time
- Requires no capital expense
- The process works deep within the reservoir not just near the wellbore
- Micro-droplets are created
- Flow improvement
- Relative permeability to oil is increased
- Relative permeability to water is decreased
- Wettability changes
- Interfacial tension between the water and oil changes
- Apparent Viscosity Decreases
- Oil production increases
- Simple and Easy Applications at Site - Offshore or Onshore
- Reduces H₂S



Producing Well Treatments Result In Incremental Oil

- Producing well treatments are focused near-wellbore
- Generally, treat down the tubing-casing annulus
- Nutrients are pumped into the well and then over-displaced into the producing reservoir. Nutrients must be allowed to "incubate" with the in-situ microbes—generally 3 to 10 days
- Multiple samples are taken after the well is returned to production for laboratory analysis

Injection Well Treatments Are Targeted for Longer-Term Improved Recovery

- Treatments are based on the changed biology in adjacent producing wells and clear communication and pressure support to producers.
- Incubation time is coordinated with the operator
 - Titan prefers to shut-in the treated water injection wells
 - As a minimum, we usually curtail injection rates for about a week (if possible) during water injection well treatments depending on produced water handling capacity in the field
- Response time will depend on reservoir volume and “transit time” from injector to producers—we must move molecules from Point A to Point B



Field Experience of Over 350+ Treatments Has Expanded the Applicability of the Process to a Wide Field Sweet Spot

Oil gravity from 41°API (100% production increase) to 16°API (533% production increase)

Expanded temperature (200°F) and salinity (140,000 ppm TDS) applications

Permeability as low as 1mD (a measure of the flow capacity of the reservoir)

Plugging and formation damage are not problems; no production upsets; no oil treating

Reservoir Selection Diligence Increases Chance of Success Based on 350+ Treatment Results



Movable Oil Historically Demonstrated

- Documented waterflood response (a top indicator of success with OOR)
- Active water injection or water drive
- 50 md permeability and above (treated as low as 7.5 mD). Can be effective at 1md.



Microbes Must Be Present

- Reservoir temperature best below 80°C (180°F).
- Water salinity below 10%, 100,000 ppm Cl⁻
- pH in the neutral range

Controllable and Consistent

- Preferentially targets mature water floods
- Uses specific microbes that are resident in the reservoir
- Batch treats with specifically selected nutrients
- Manages microbial ecology of the reservoir
- Promotes oil interactive microbes
- Impacts at the oil-water interface
- Not just accelerated production rate, true additional reserves and new value creation



Global Professionals Involved with Titan

Brian Marcotte: Ex-President of 3 countries for Unocal. Overseeing \$10 billion in assets. Titan Ex-CEO and Titan Board of Directors.

Dr. John Sibert: Consultant to Jet Propulsion Lab, NASA, Ex V.P. of Research and Development for Atlantic Richfield, Titan Board member.

Bill Daily: Ex-V.P. Atlantic Richfield (7th largest oil company in the world before BP buyout).

Dr. Alan Heeger: Nobel Laureate in Chemistry and member Titan Board of Advisors

Saad Turaki: Ex-Chief Petroleum Engineer overseeing all of ARAMCO's oil production. Ex-Vice President responsible for 6-7 million barrels of production per day. Former representative of Titan in Saudi Arabia.

Gary Awad: Ex-V.P. of Unocal and Venture Capital Principle

Michael Carroll: V.P of Technology and Engineering, Titan Oil Recovery. 30 Years in the oil industry. Titan Board of Directors.

Ron Harrell: Ex-Chairman and CEO of Ryder Scott. Senior Advisor to Carlyle Group and Morgan Stanley Energy Partners. Board of Directors Titan sister company, Petro Life Energy.

Dr. Colin Hill: Chief Scientist Titan Oil Recovery, Professor Emeritus USC., Fellow to the Royal Chartered Institute of Biology, London.

Dr. Warren Kourt: Adjunct Professor of Oil and Gas at Stanford University. Chairman of Advisory Board to Petro Life Energy.

Scot Evans: Ex-Vice President of Halliburton's Integrated Asset Management Group. Responsible for 100,000 bopd of production assets. Board of Directors Titan Oil Recovery.

Sammy Hamzah: Former Senior V.P. Unocal Indonesia. Ex- Vice Chairman of the Indonesian Petroleum Association.

Congressman Dan Burton: 15 term former Congressman to the U.S. House of Representatives. Chairman of the House Oversight Committee and ranking Member of the Foreign Affairs Committee.



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Organic Oil Recovery®

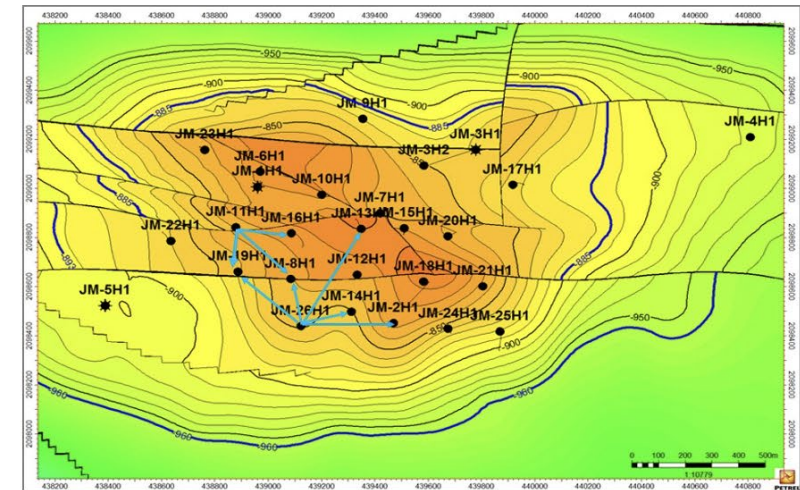
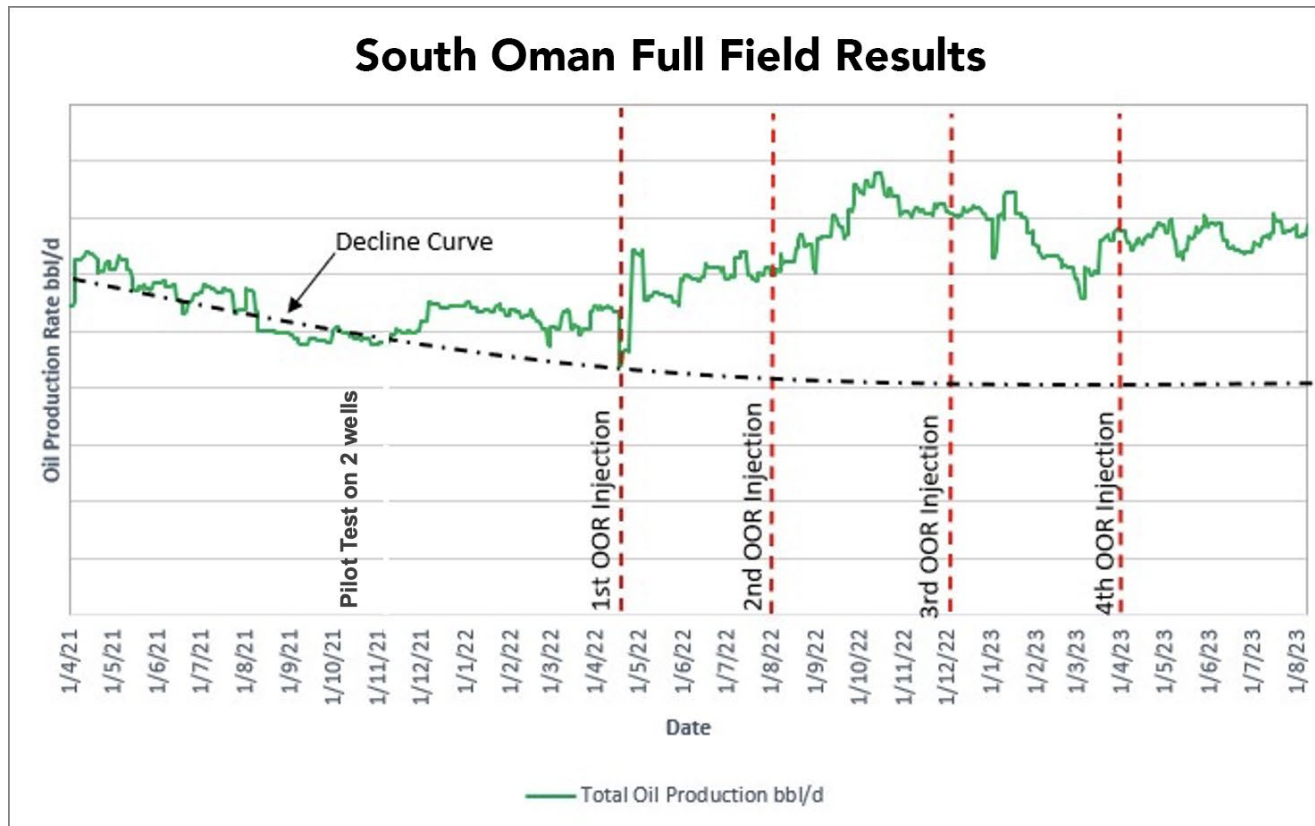
Field Success from Five Continents

44 EXAMPLES

Latest Middle East Field Result

125,000 Incremental Barrels

Full Field Production Graph – Onshore Oman Field #1



- 125,000-barrel incremental recovery
- New baseline 65-70% above original decline
- Zero-Capex outlay
- 1,945% ROI over first 12 months

Offshore Producer Treatment

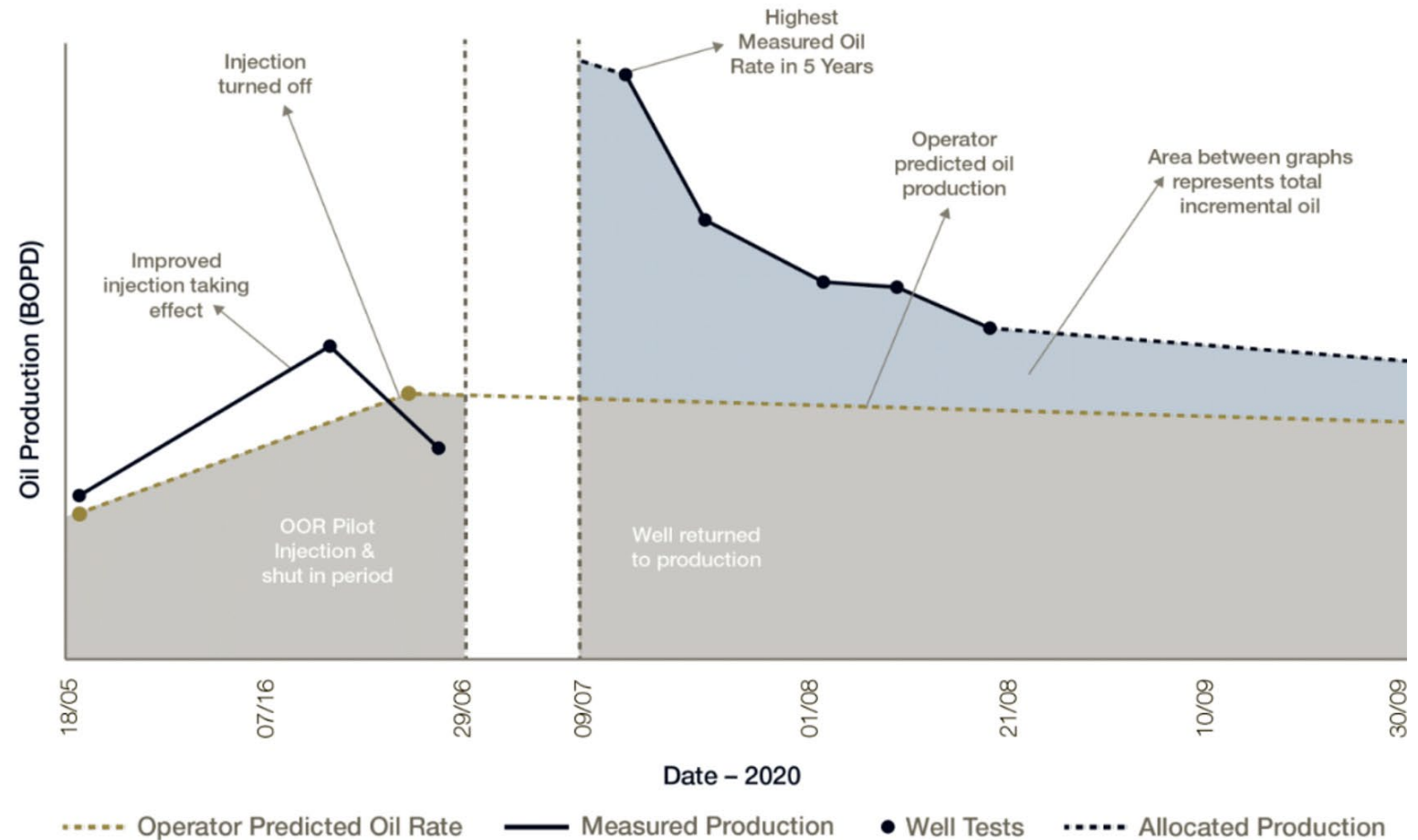
Incremental Oil Production



> 65,000
Barrel incremental

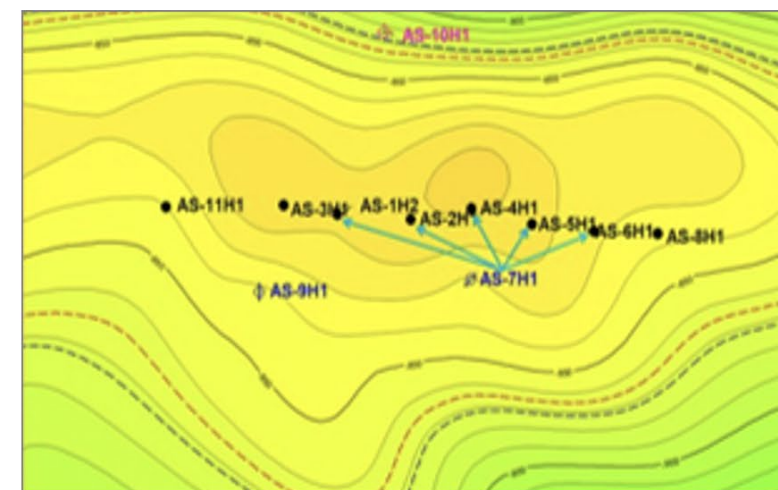
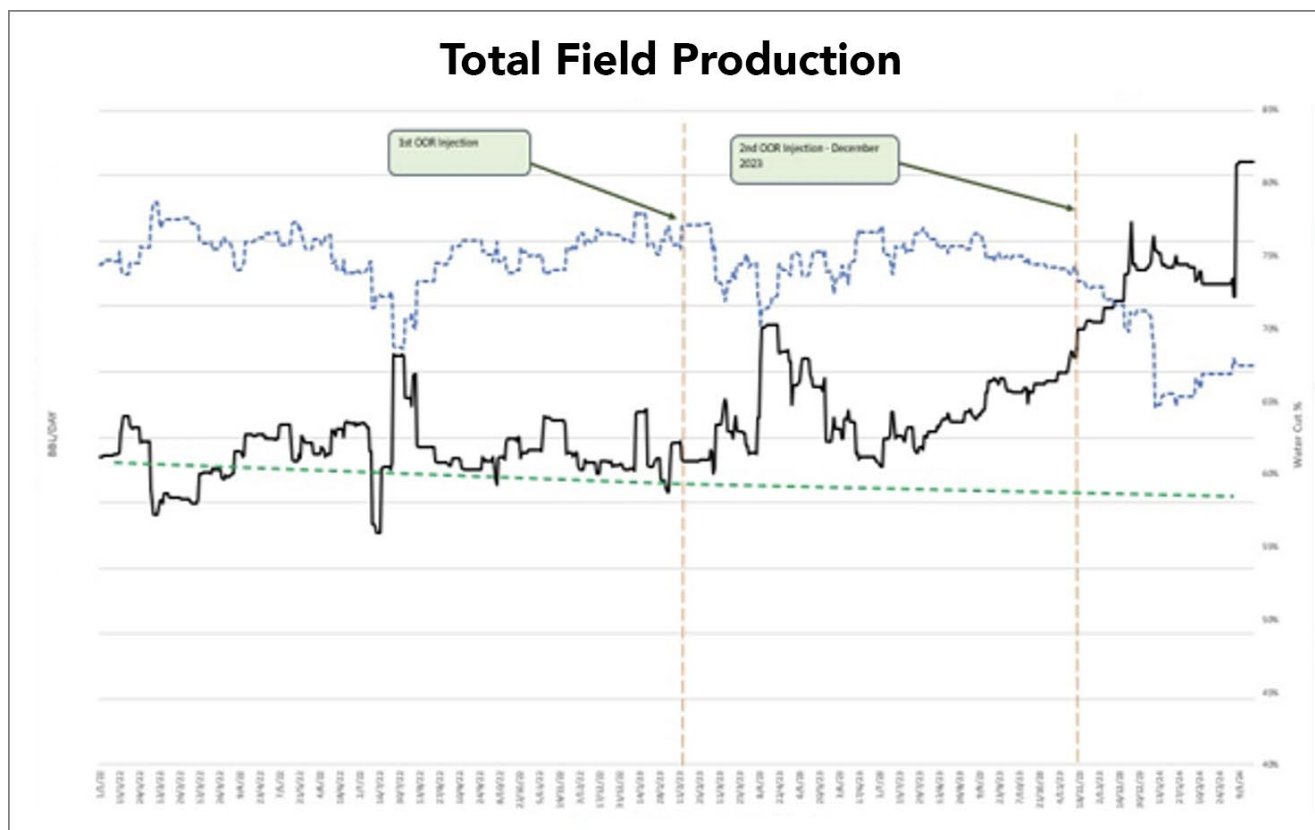


< 1 week
Payback



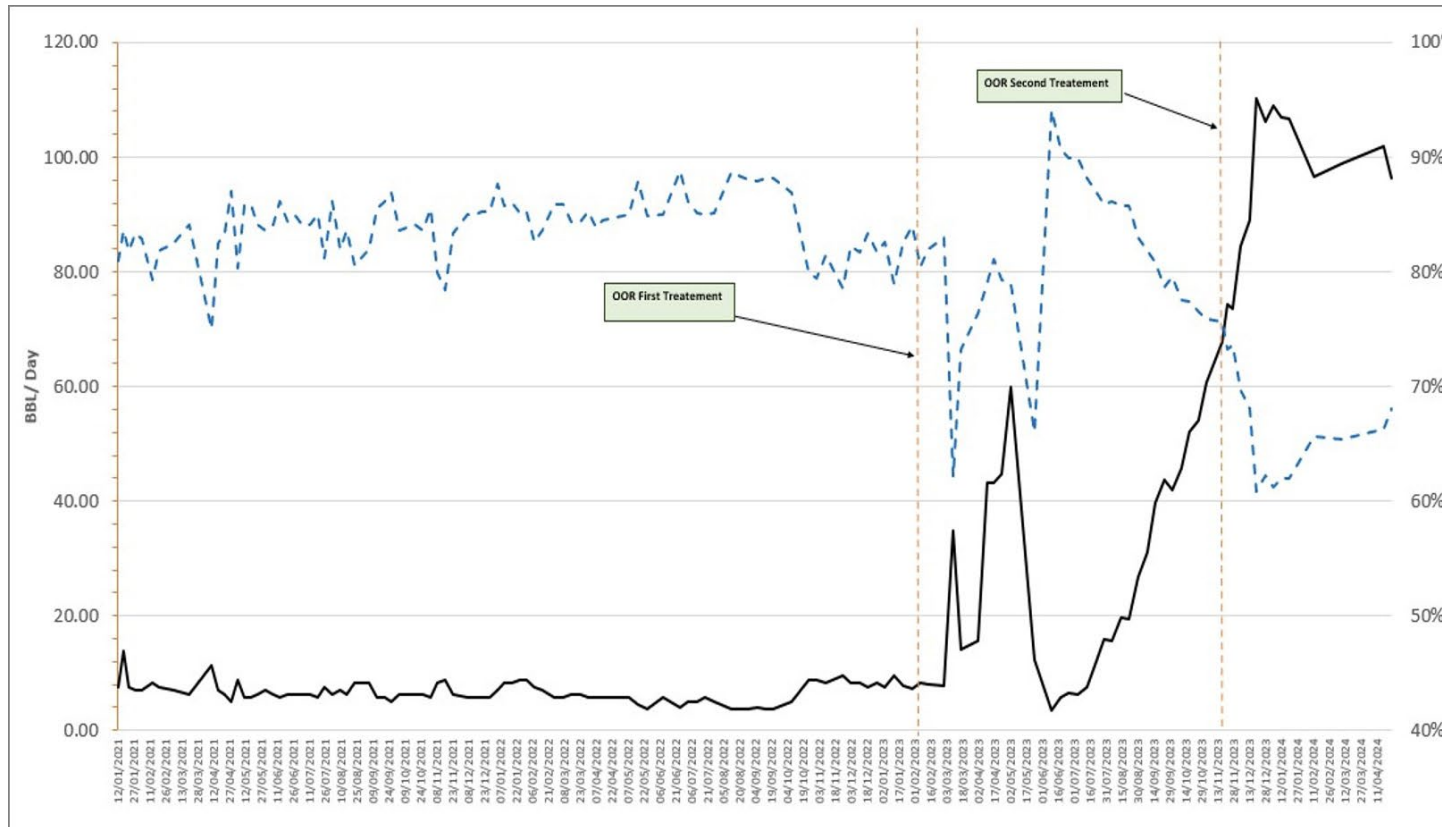
More Middle East Success

Full Field Production Graph – Onshore Oman Field #2



- 50% increase in total field oil production
- 12% drop in w/c
- Zero-Capex outlay
- 2,400% ROI to date

Single Well Production Graph

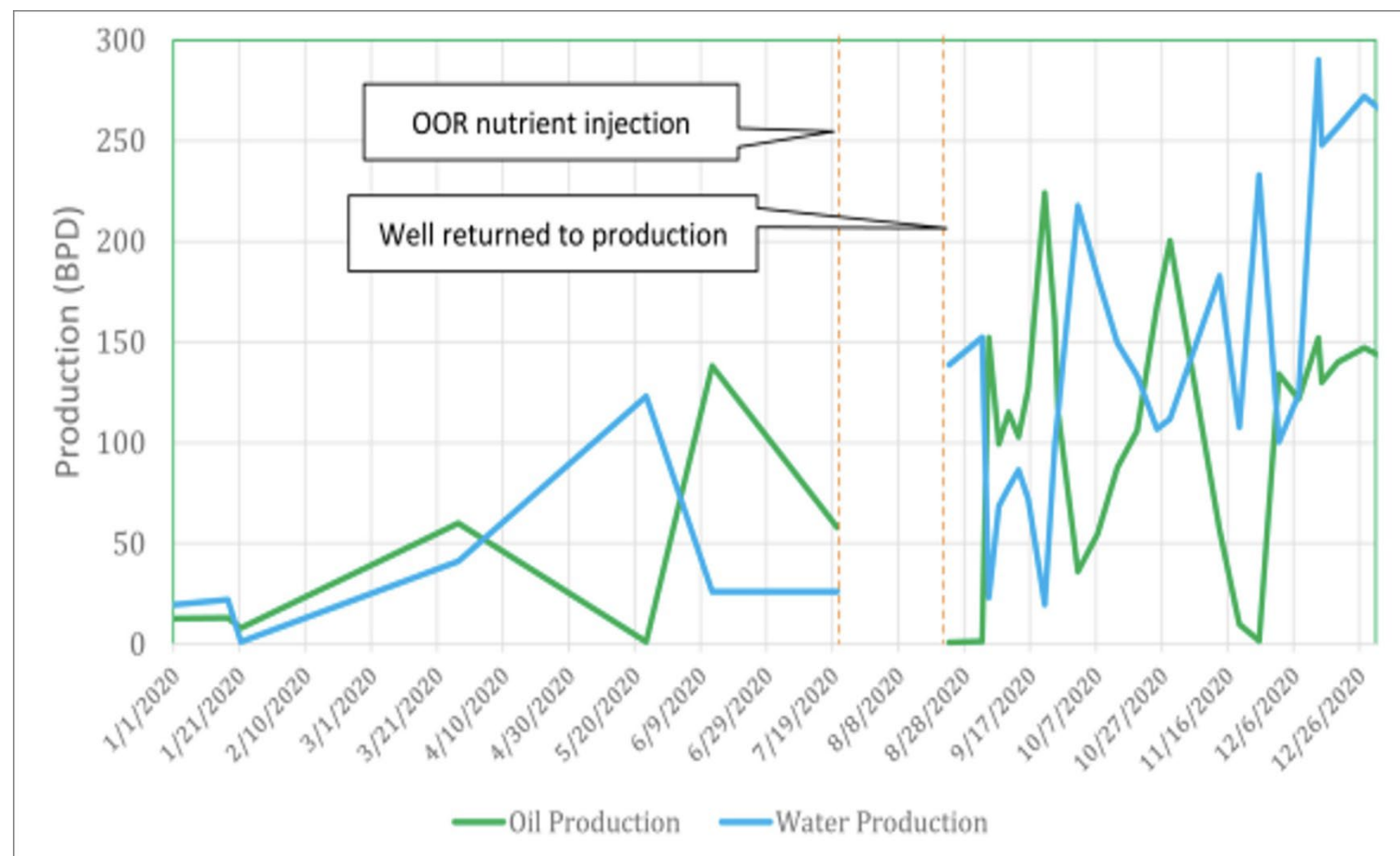


1,580%+ increase in oil production
27% drop in w/c

Middle East National Oil Company Pilot Well

After 5 months
production up
169%.

Oil production rate
at 148 bopd is the
highest rate in 10
years.



Case Study Hungary

Customer ROI
700%

Janos Szelenyi
MOL Plc.



MOL HUNGARY PILOT SUCCESS

May 2022

BACKGROUND

- Operator - MOL Hungary
- Field - Algyő
- Location - Onshore Hungary
- Trap Type - Structural Four-Way Dip-closure Trap
- Formation Age - Miocene to Pliocene (Pannonian s.l.)
- Depth - 6,400ft
- Permeability - 200 to 700mD
- BHT - 98°C (208°F)
- Well - A-290



Algyő field is Hungary's largest oil and gas accumulation located SE of the country close to the Serbian border. The field was discovered in 1965 and is a multi-reservoir field with three main reservoirs including Algyő-2 with the OOR pilot well A-290.

Algyő-2 reservoir is a structural four-way dip-closure type of trap. The formation environment is delta interdistributary bay-fill and delta front and delta slope. The facies are distributary channels, mouth bar complex and delta front bars. The reservoir rocks are dominantly sandstone and aleurolite. The driving mechanisms are gas cap and natural water inflow. In the past the reservoir was exploited by 146 oil and gas wells although the current number of active producer wells are considerably less. Most of the wells produce with gas lift with water cut averaging higher than 95%. From 1969 till the end of the nineties water injection was applied to enhance the production and the recovery. Other small scale EOR technologies were also applied on a small area of the reservoir. The current recovery factor of the reservoir is around 47%.



>700% +
ROI*



>2,600
barrel incremental



< 3 week
payback

Case Study
 U.K. North Sea
 Customer ROI
 1,000%
 Andy Bostock
 CNOOC International



Scott Field North Sea Pilot

July 2020



BACKGROUND

- Operator – CNOOC Petroleum Europe Limited
- Asset – Scott Platform
- Location – UKCS
- Trap Type – Structural
- Pay Zone – Scott & Piper Formation
- Formation Age – Upper Jurassic
- Depth to Crest – 10,400ft
- Permeability – 0.1 to 6,500mD
- BHT – 96°C (205°F)

The Scott Field, located in the UK Central North Sea, is in a mature stage of development. The oil field is developed in the highly-productive Upper Jurassic Humber Group sandstones of Oxfordian to Kimmeridgian age. The field was discovered in 1983, sanctioned in 1990, and produced first oil in 1993.

Scott is located about 187 kilometres northeast of Aberdeen in 142 metres of water. The Scott Field reservoir exhibits elements of both stratigraphical and structural trapping. The field structure, effectively a large southward tilted fault block, is compartmentalised into a series of four main pressure isolated fault blocks by mid to late Jurassic faulting. Current modelling is aimed at targeting bypassed oil to increase ultimate recovery.

CNOOC Petroleum Europe Limited, a wholly-owned subsidiary of CNOOC Limited, is the operating partner of Scott (41.89%), with Dana Petroleum E&P Limited (20.64%), Edison E&P UK Ltd. (10.47%), NEO Energy Production UK Limited (5.16%) and MOL Operations UK Limited (21.84%).



>1,000%+
ROI*



>25,000
barrel incremental



4%
drop in water cut



<1 week
payback

Case Study Offshore California

Customer ROI
1,200%

Bob Zahner

Venoco Senior Reservoir Engineer



Sockeye Field Platform Gail Offshore CA

2009 - 2014

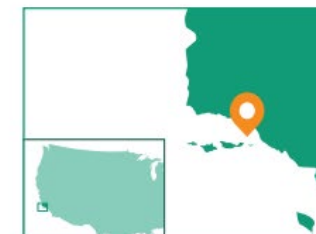


BACKGROUND

- Operator - Venoco
- Field - Sockeye
- Asset - Gail Platform
- Location - Offshore CA, USA
- Trap Type - Structural
- Pay Zone - Lower Topanga Sand
- Formation Age - Middle Miocene
- Depth to Crest - 5,600ft
- Mean Permeability - 0.1 to 6,500mD
- BHT - 71°C (160°F)

Field was discovered in 1983, sanctioned in 1990, and produced first oil in 1993.

Sockeye Field is located in the Santa Barbara Channel, Offshore California. The Sockeye Field reservoir is a broad NW-SE trending double-plunging anticline. It produces from five reservoirs; Monterey formation, Upper Topanga Sands, Lower Topanga Sands, Middle Sespe and Lower Sespe. The field was discovered in 1970 with Platform Gail set in 739-ft of water in 1987. The Upper Topanga contains sour oil while the Lower Topanga contains light, sweet oil.



The Lower Topanga is 5' to 50' in thickness, high permeability sandstone with continuity across the field being fairly good.



>1,200%+ ROI*



>82,000 barrel incremental Over 3 years

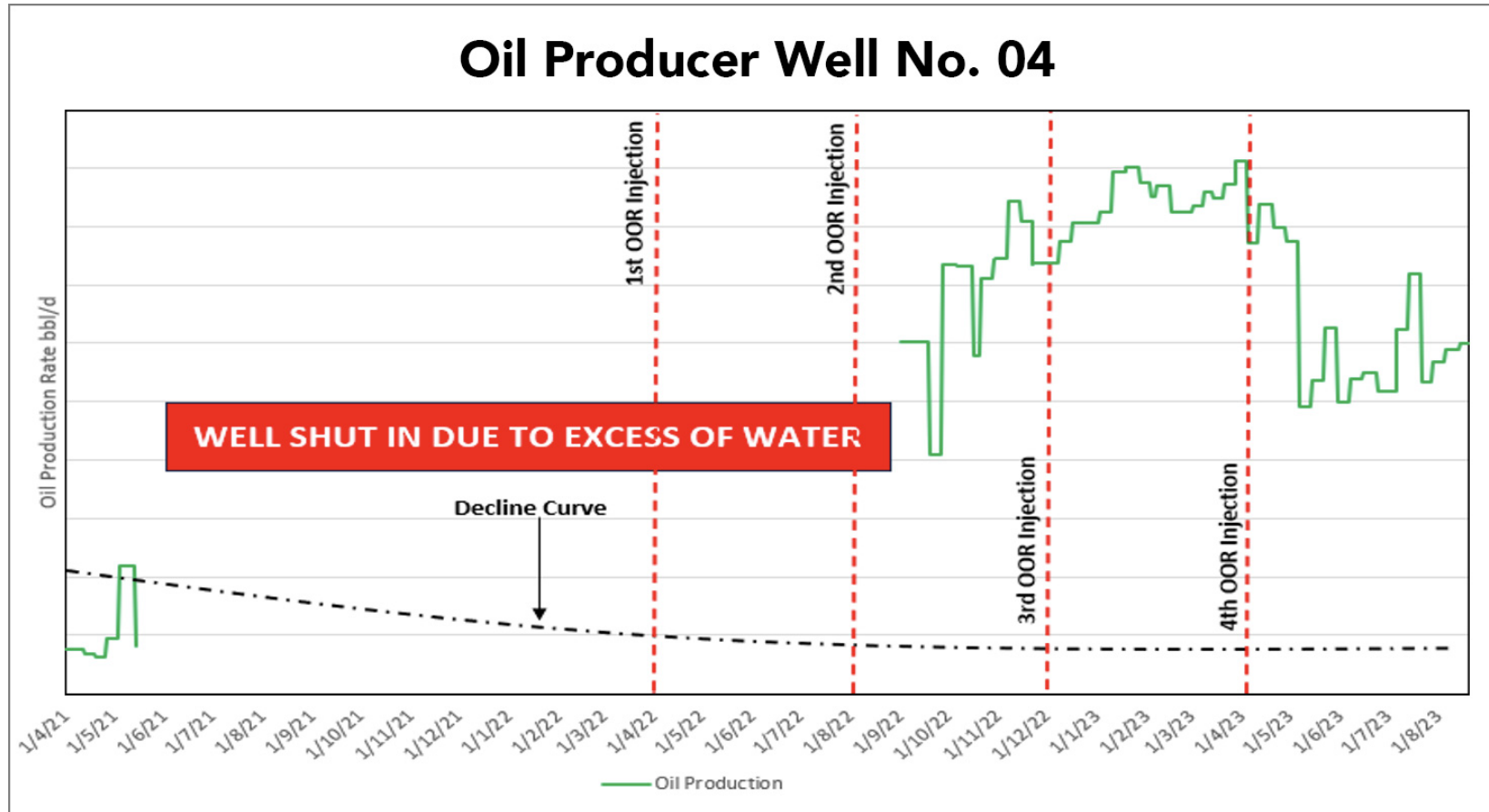


7% drop in water cut



<3 months payback

Target Water Flood Implementation – Full Field



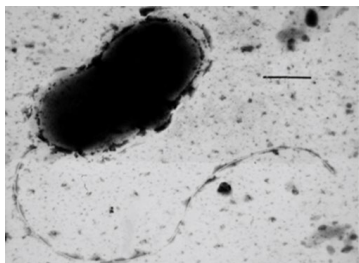
H2S Reduction

By understanding the microbial ecology, we studied the driving forces in the oil water interface and found nutrient issues that could be adjusted to enhance oil recovery and/or reduce H2S production by changing the balance of microbe growth.

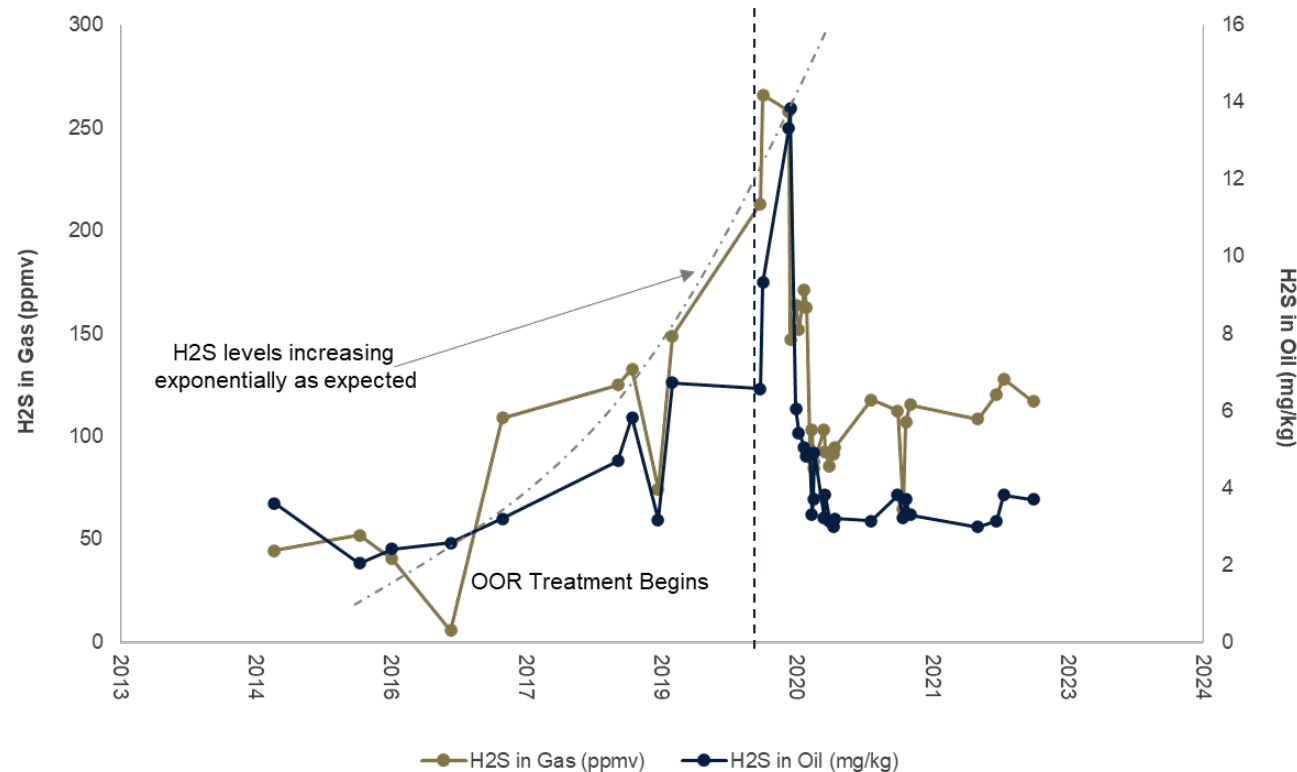
PROVEN TO REDUCE H2S IN A RESERVOIR BY AS MUCH AS 50% WITHIN THE FIRST 6 MONTHS.



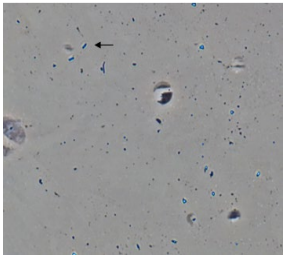
Micrograph of General Bacterial Rods



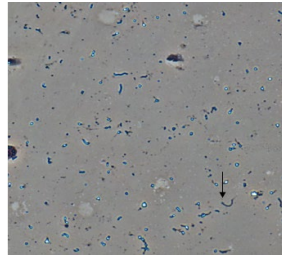
Micrograph of Typical Sulphate Reducing Bacteria



Target Water Flood Implementation – Full Field

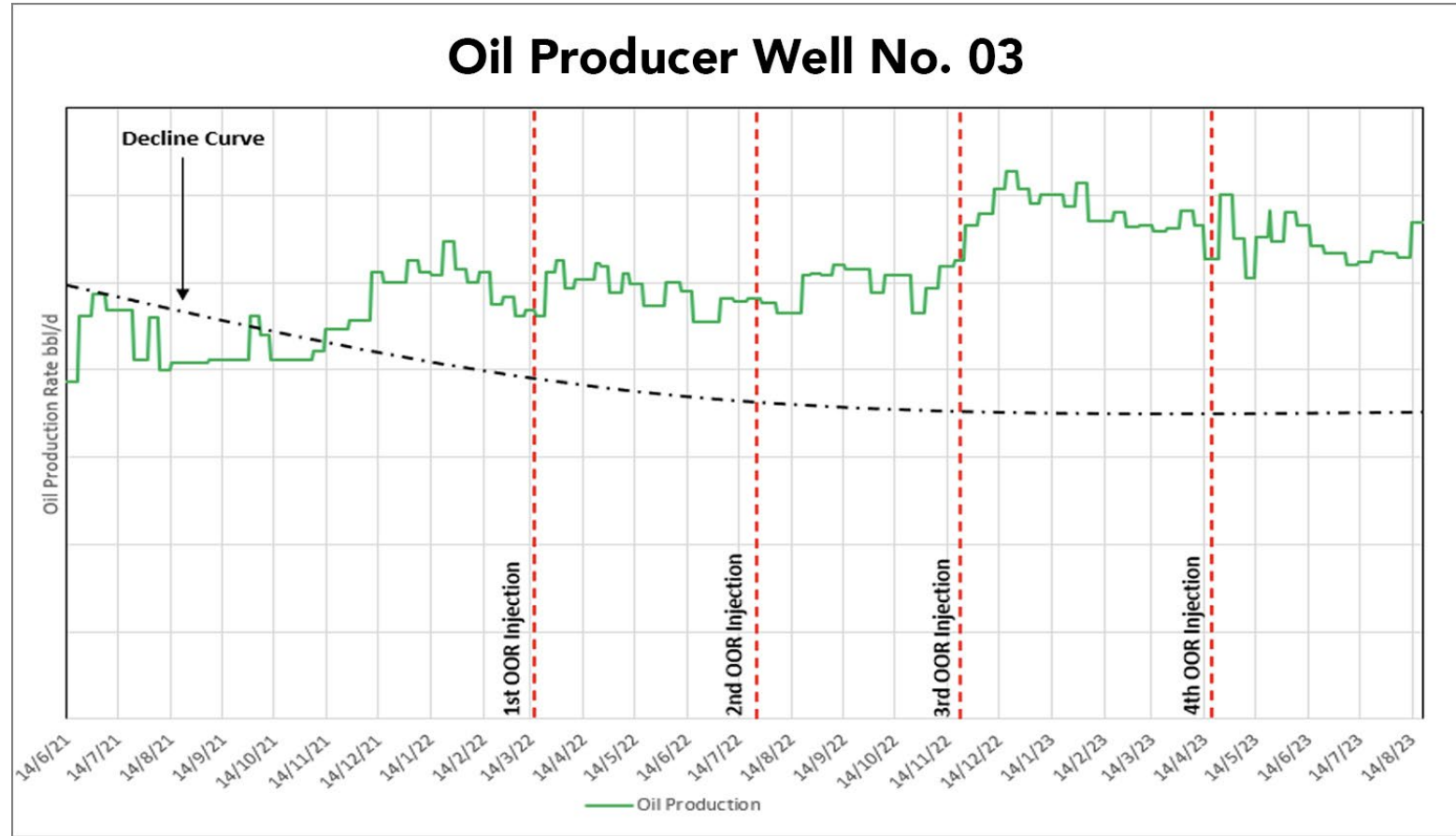
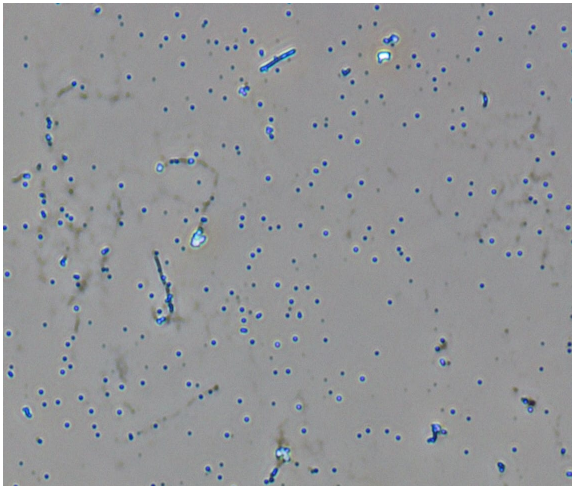


Control

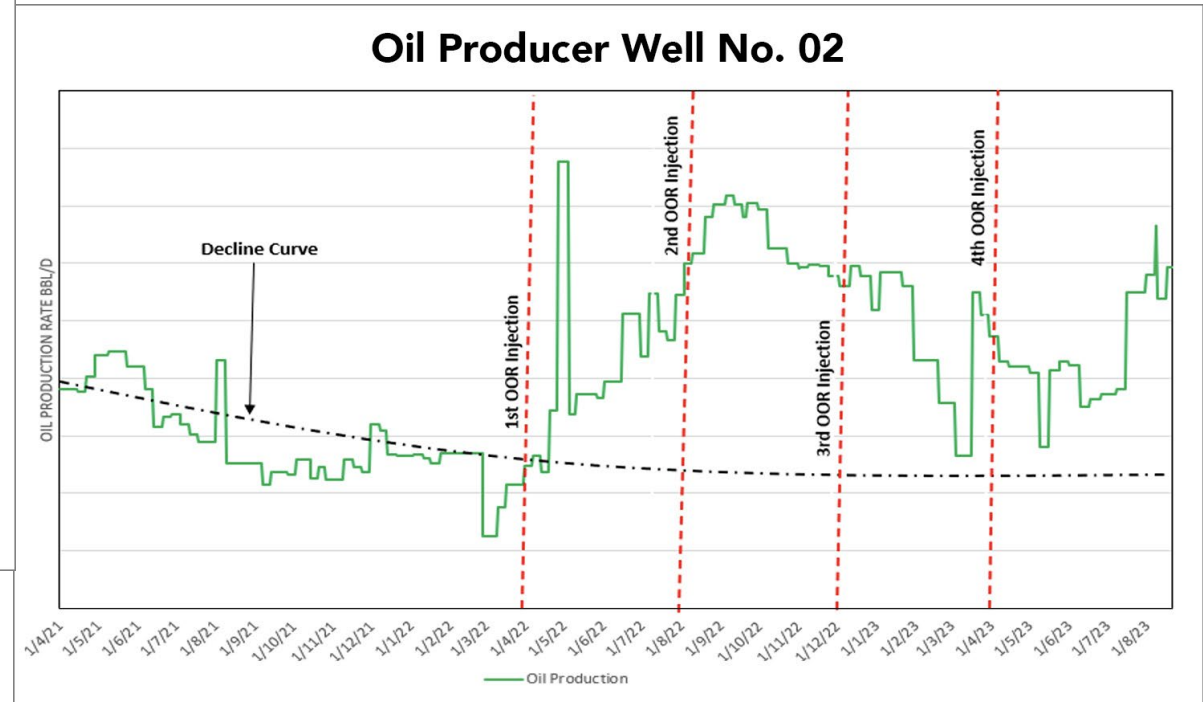
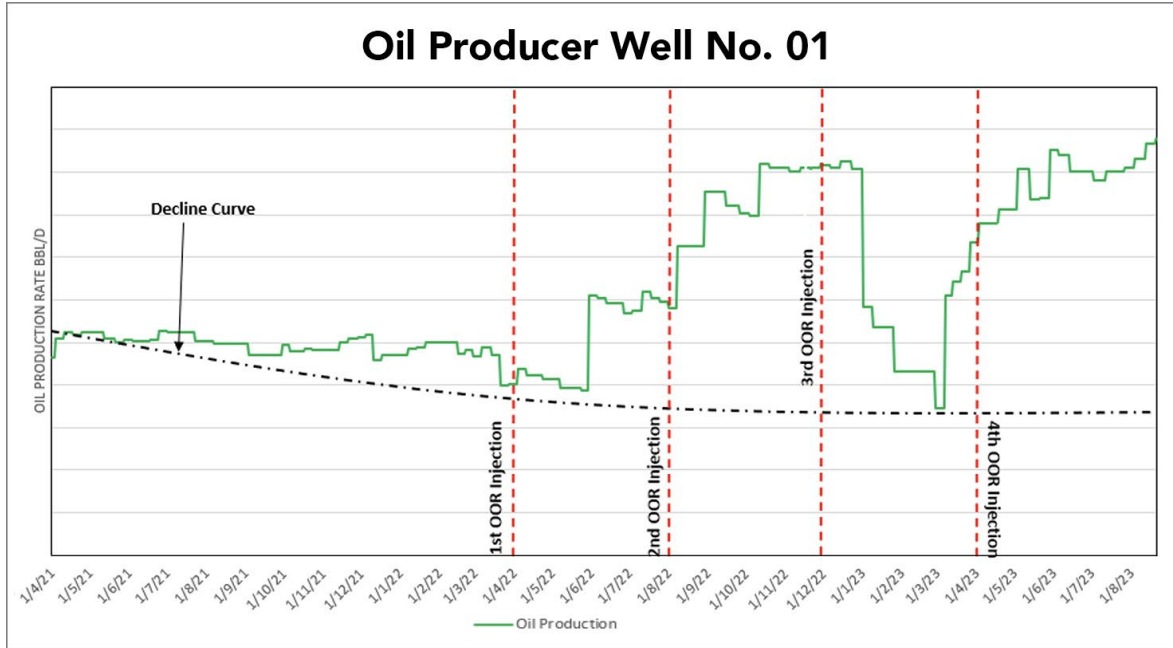


Lab Analysis

Six Months Post Treatment








Target Water Flood Implementation – Full Field






Global Technology Success

Now 68 Oil Fields on Five Continents

 Titan Technology Success Highlights Organic Oil Recovery on 64 Oil Fields	
2022-23 Middle East	Injector well with 6 producers: 600 bopd to 1,200 bopd for 7 months. Recovery Factor +9.5% Project 1.6 - 2 MMbbl Incremental Oil. Payback in Three Weeks.
2022 MOL Hungary Field	 MOL Five well Pilot: Average production increase 140%
2021 Bahrain	 SPE Paper 204884-MS: 10 bopd to 148 bopd
2021 North Sea	 CNOOC Scott Field: 1,000 bopd to 2,300 bopd 1,000% ROI for Customer
Global Oil Fields	 Applications completed on 64 oil fields on 5 continents

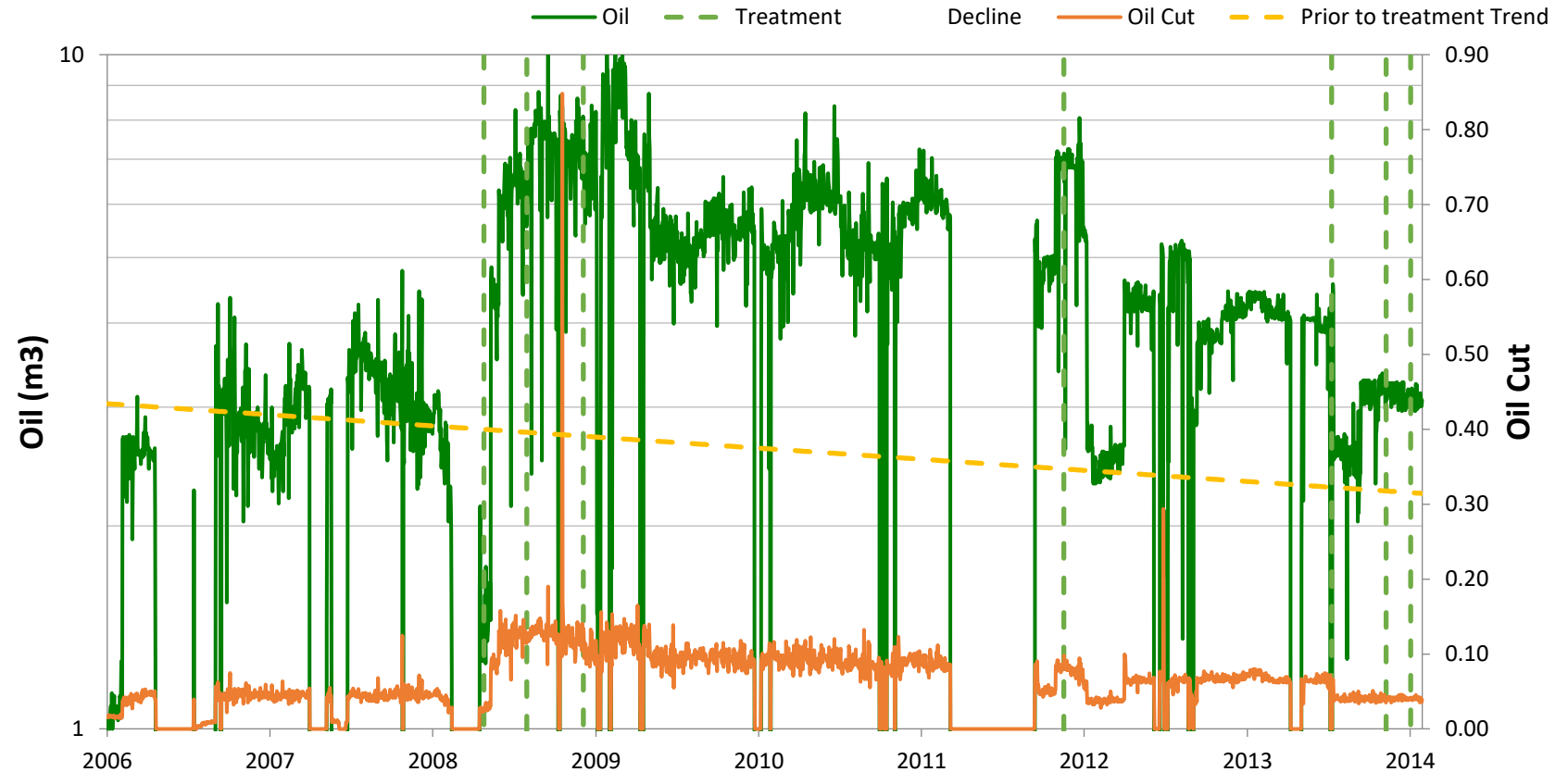
Historic Results Highlights

40 Oil Fields, Three Continents	 340 Well Applications, 98% Success Rate on Injector Wells
Four Peer Reviewed SPE Papers	 Canadian and U.S Customers: 25 Wells – Average Production Increase 200%+
Offshore California	 Case Study: 1,200 % ROI to Customer , 82,000 Incremental Bbls, 3 Year Production Boost
Husky Energy	 Wainwright Field, Canada, Unit 1: No Decline for Four Years: Other Eight Units, 8-12% Annual

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Production up for five years above baseline.

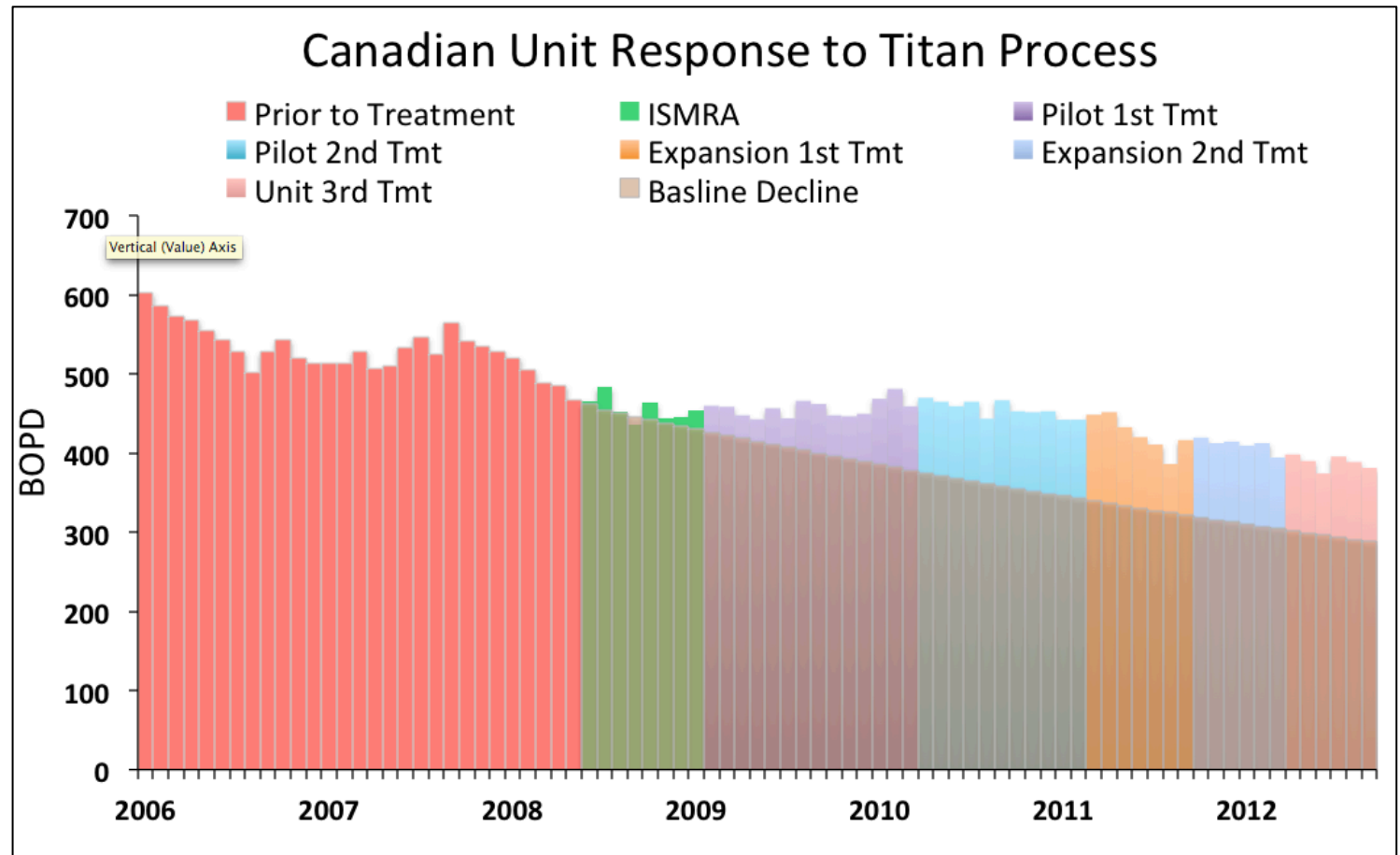
Field 7 - Saskatchewan, Canada



BH TEMP	117°F (47°C).
API Gravity	24°
Viscosity	14.3cp
Permeability	50-500md
TDS	10,025 mg/L

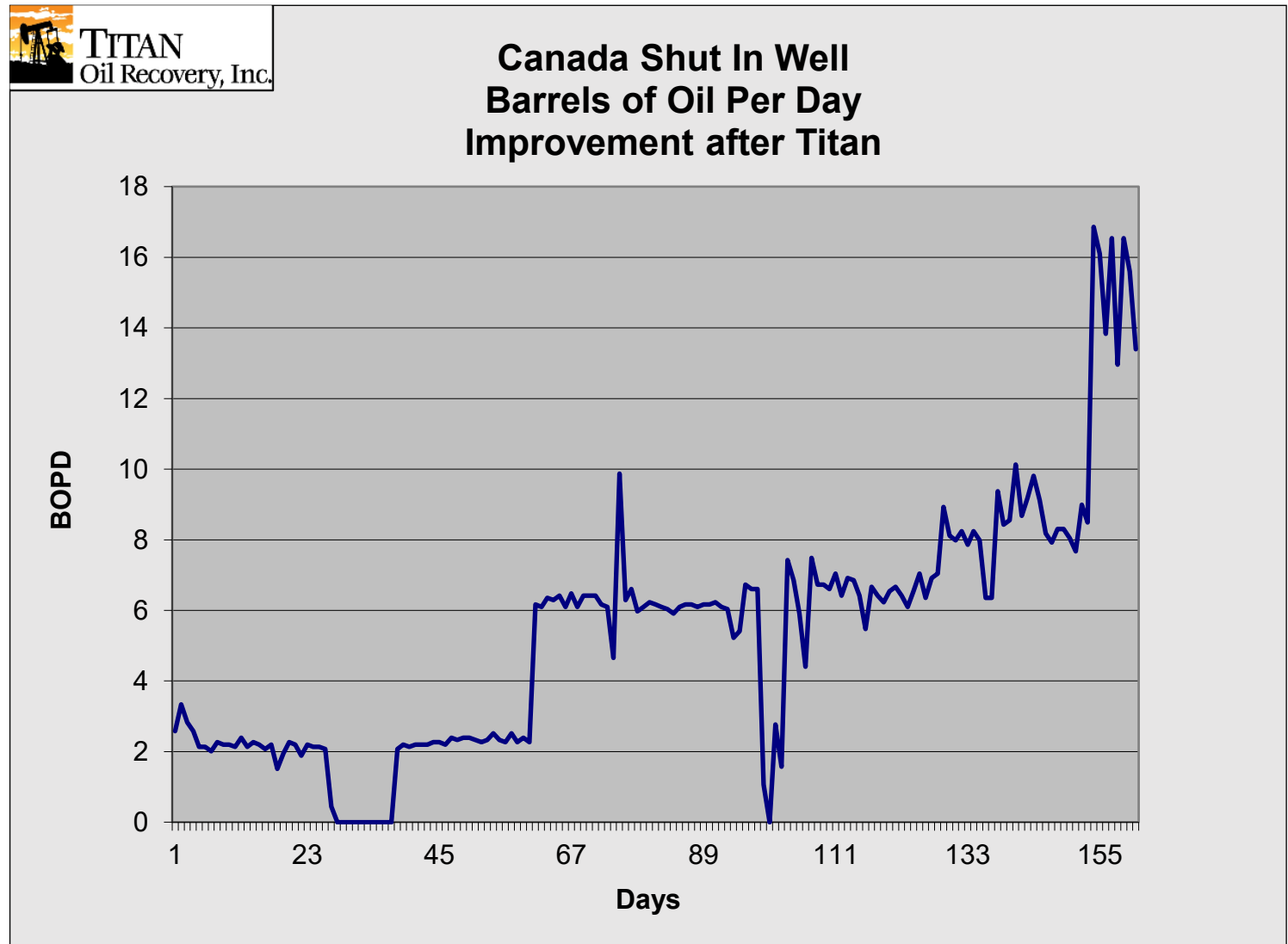
Approximately
\$11 Million of Oil
Revenue to the
Operator from \$3.5
Million Titan Cost

Customer Applied Only
33% of Recommended
Treatments



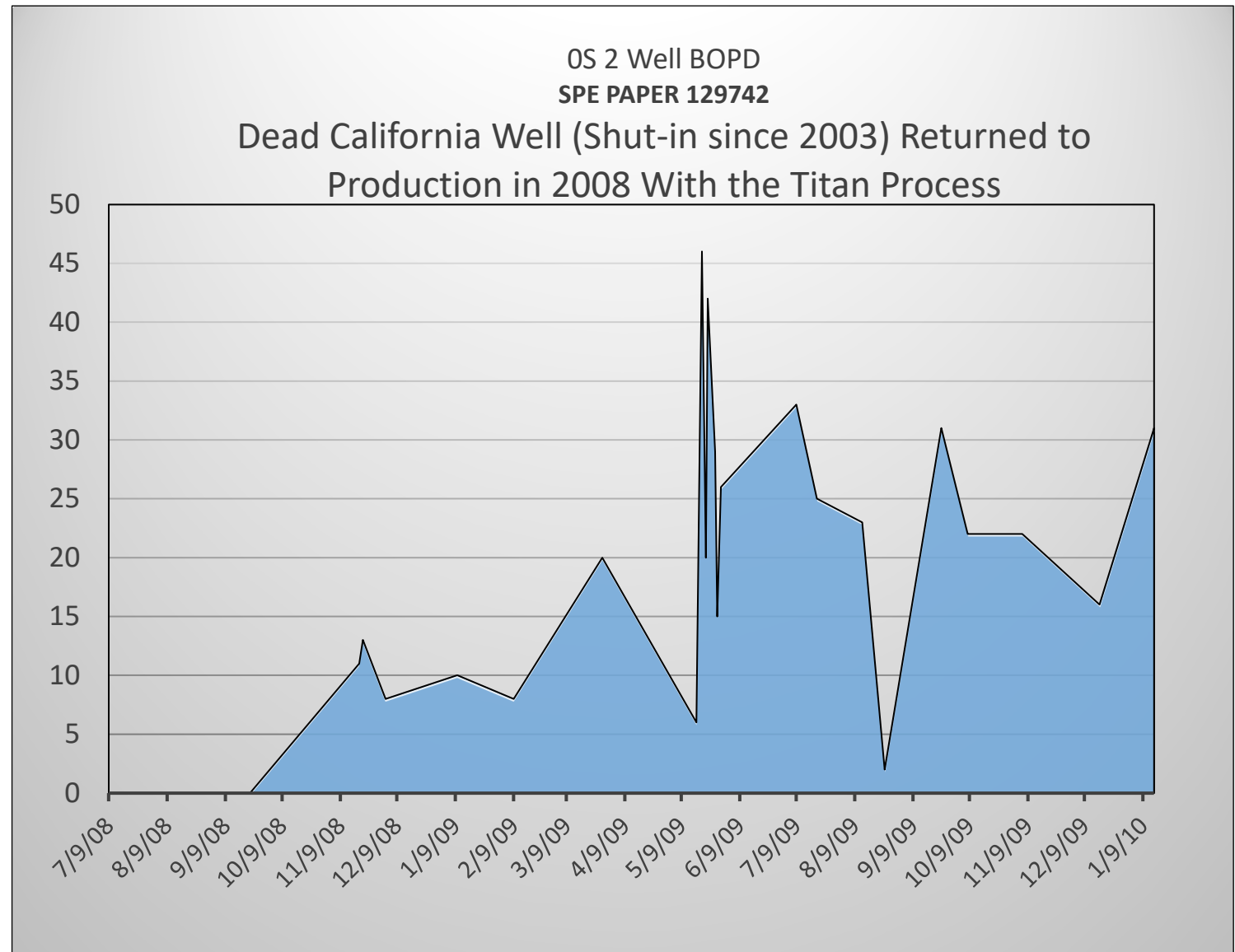
Extraordinary Response from Shut In Well

See SPE Paper 124319
Husky Energy



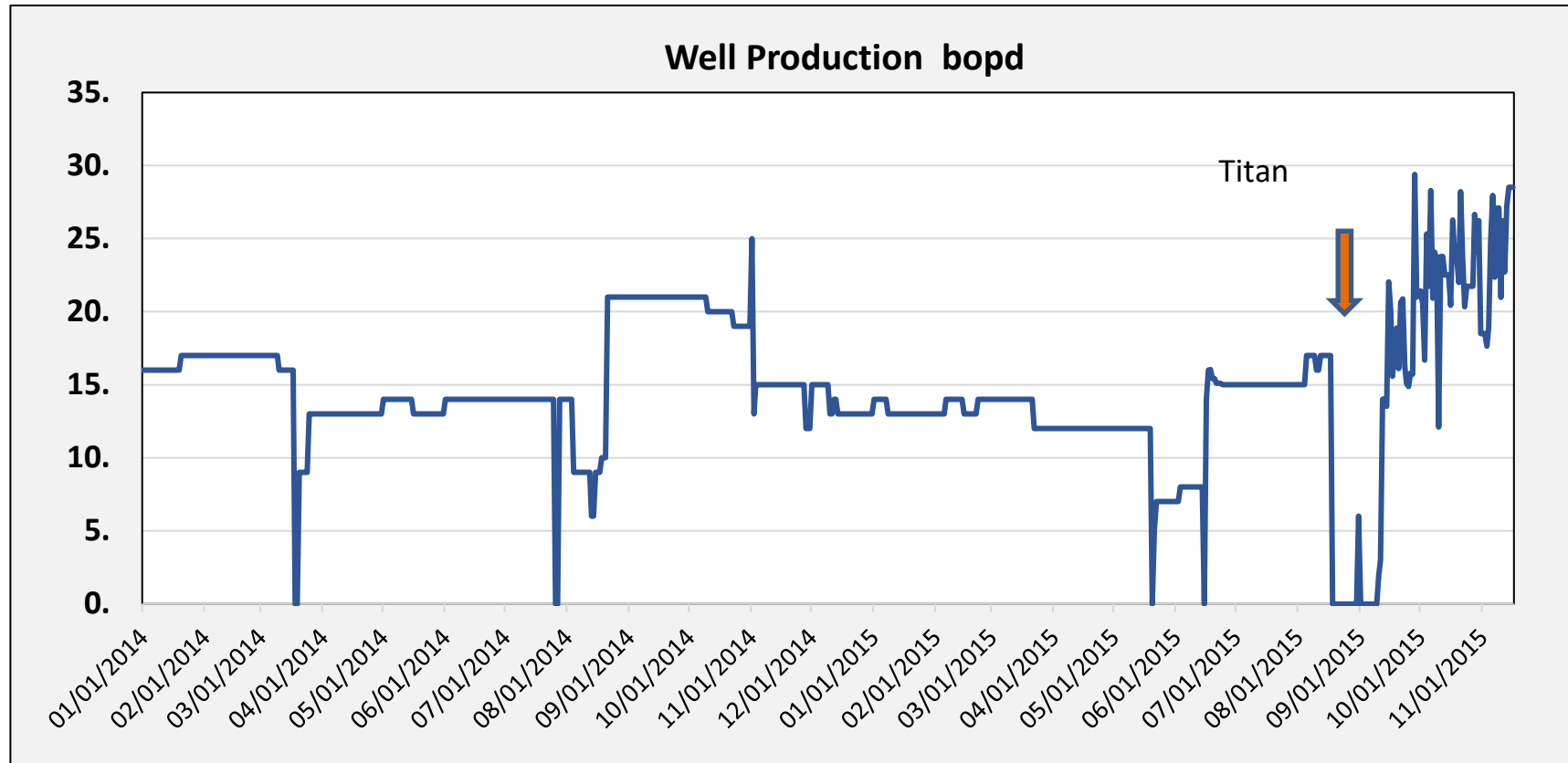
Dead Well Revived

Graph Depicts the
Table Presented in SPE
Paper 129742 MEOR
Success in Southern
California. Venoco Inc.



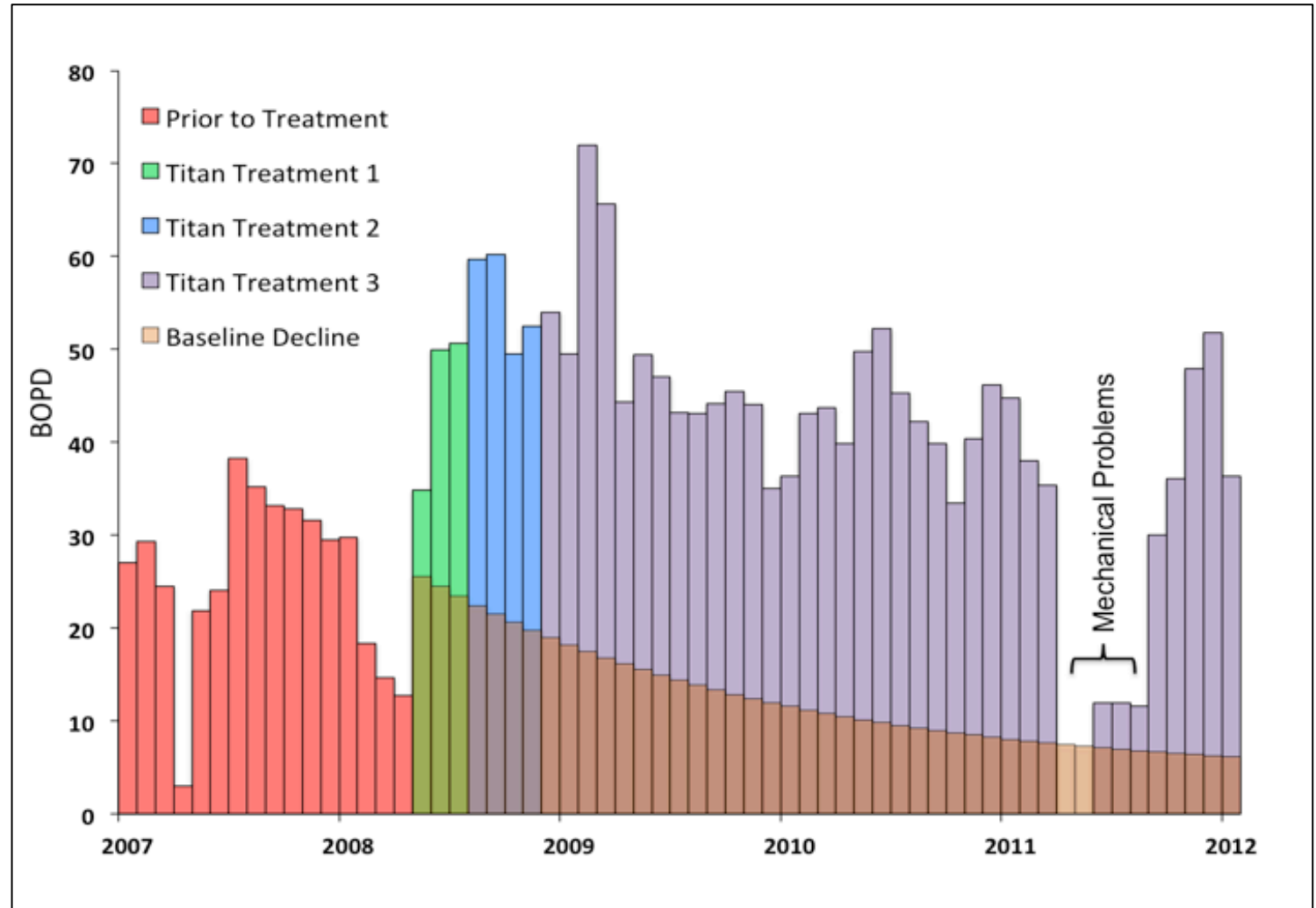
Continued Success in Indonesia

Production well now producing 138% above baseline four months after Titan Process application.
Blue line is oil production, Red line is 18 month decline curve.



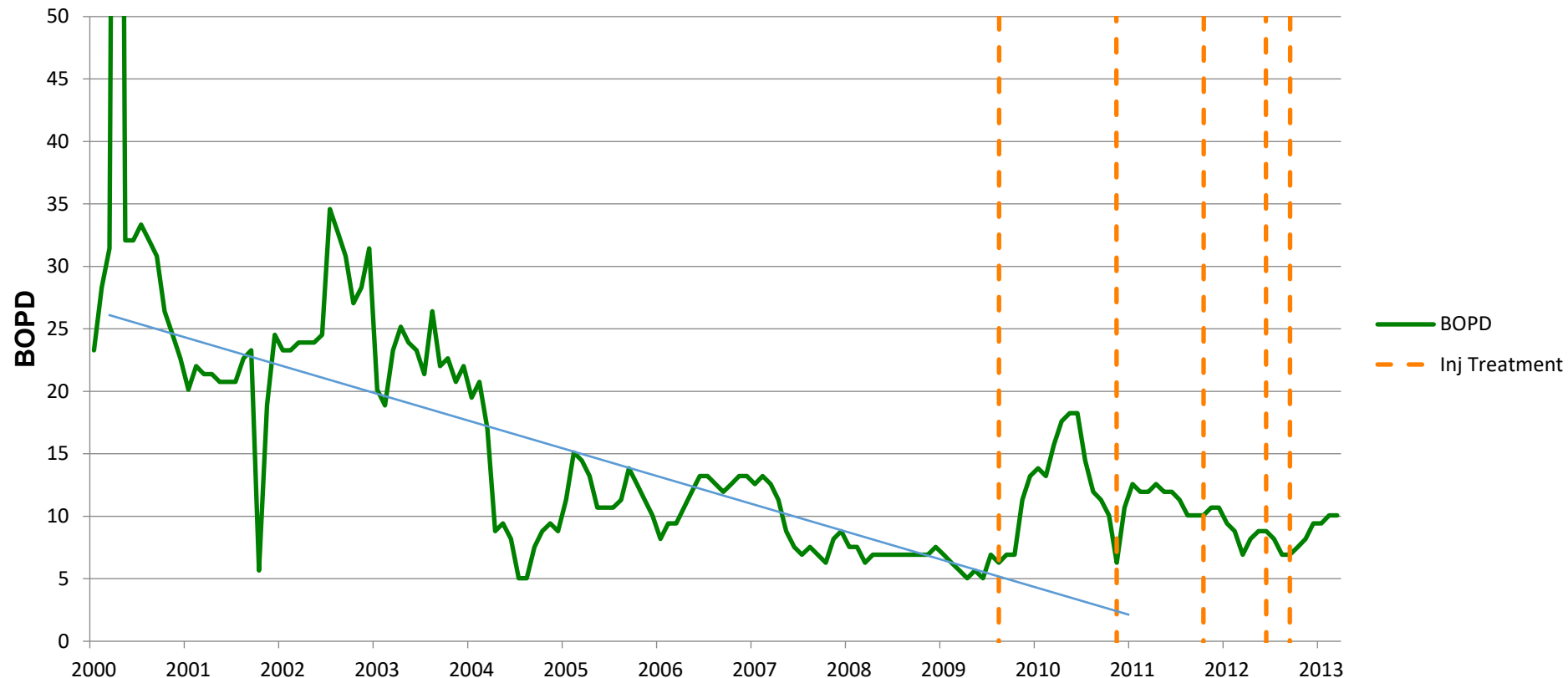
Canadian Water Injector Treatment Impacts Offset Producer

Production Up 208%,
Three Years After Last
Treatment



Field 10, Offset Producer - Alberta, Canada

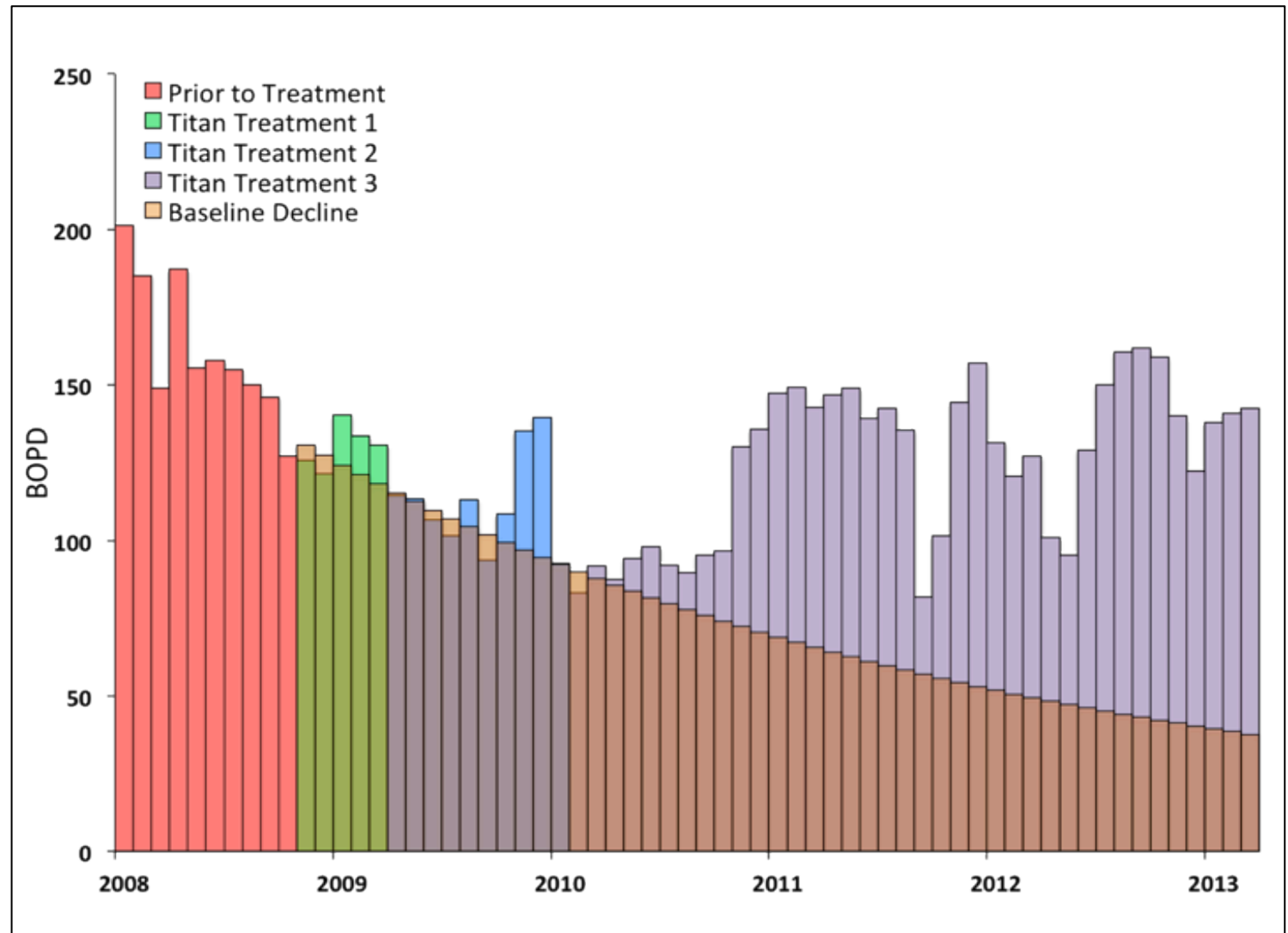
Production up
47% after
3 years.



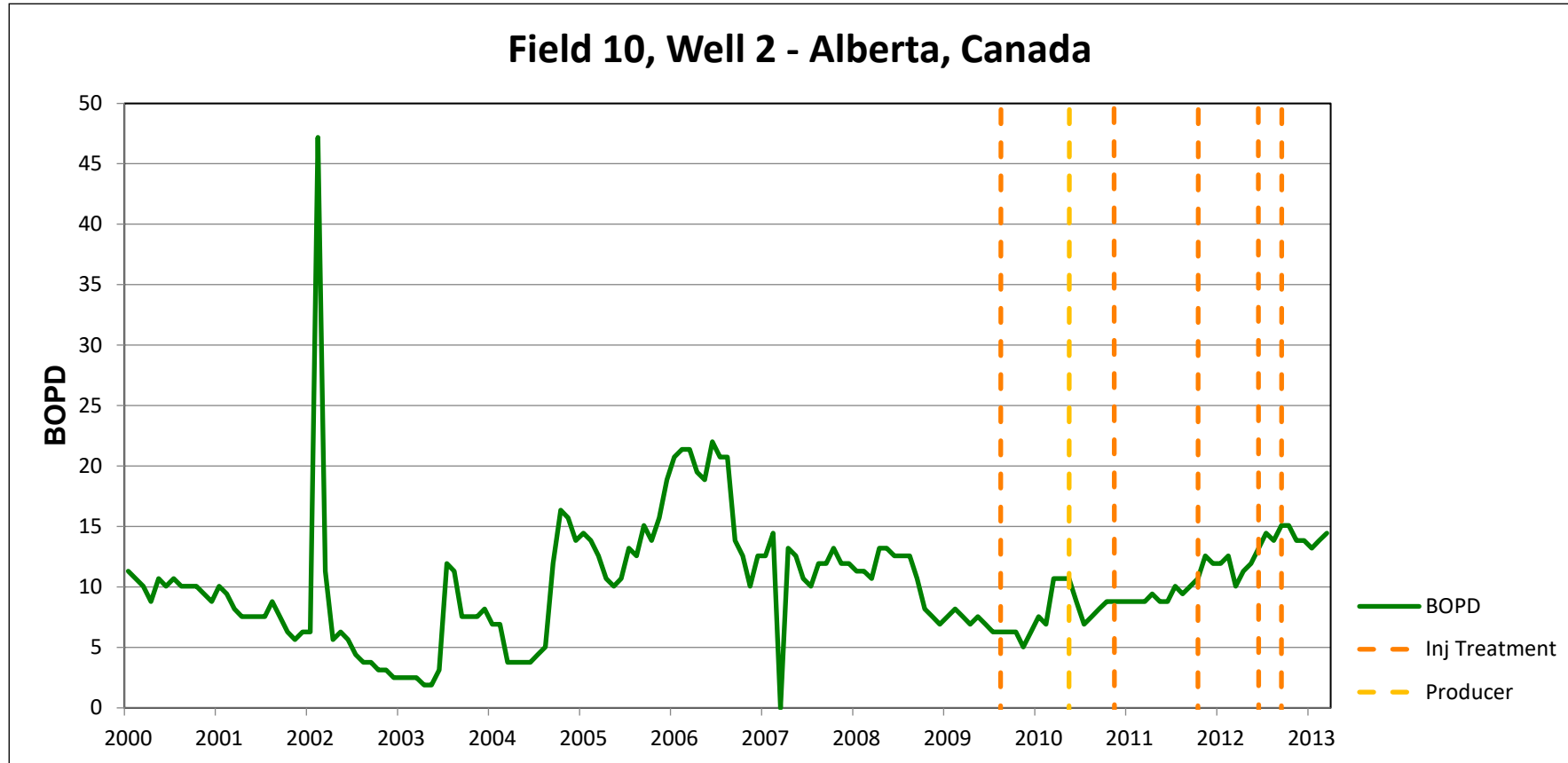
BH TEMP	79°F (26°C).
API Gravity	20°
Viscosity	26cp
Permeability	600md
TDS	69,000 mg/L

California Offshore Success with the Titan Process

Production Up 236%
Three Years After Last
Treatment

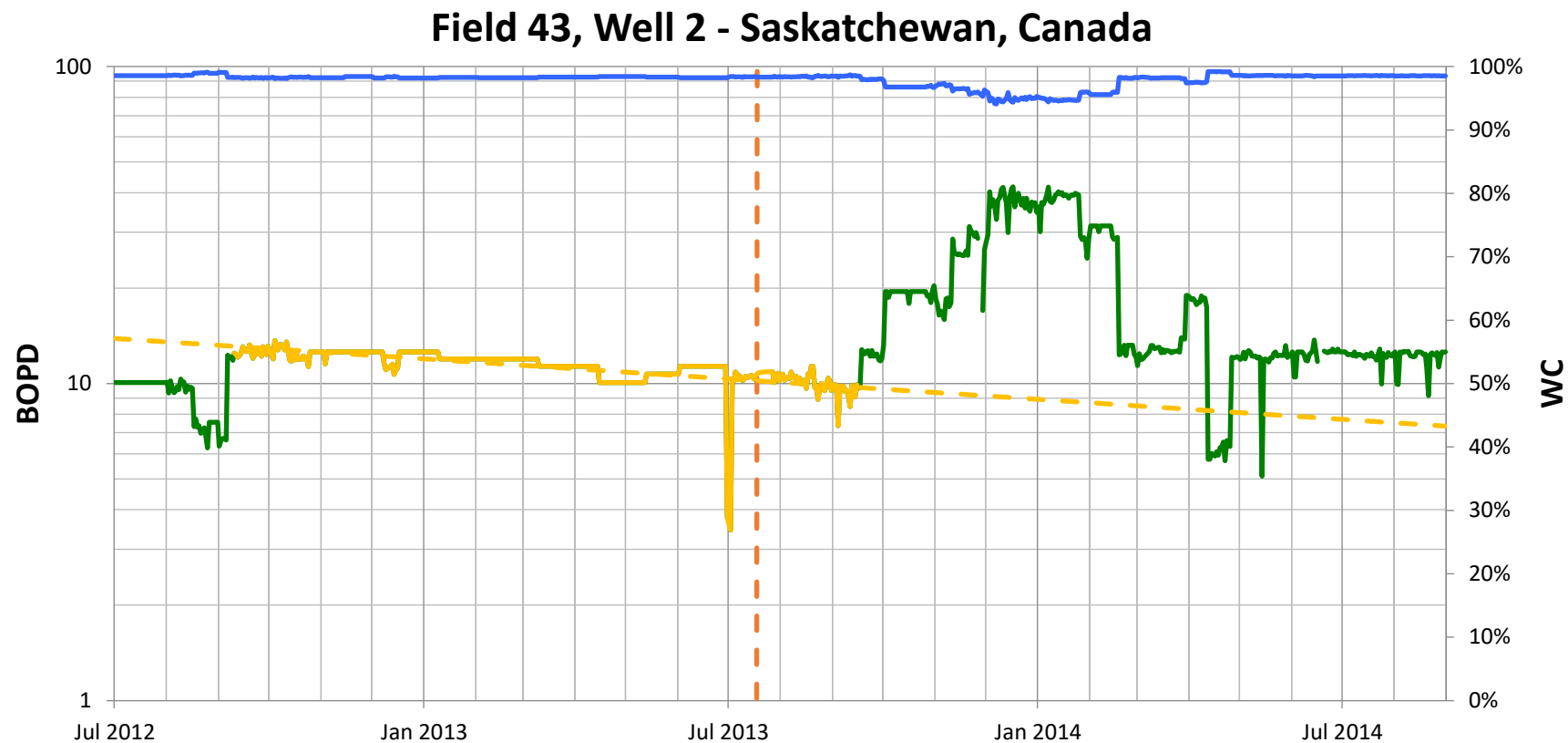


Graph shows continuing increases of production for multi-years altering the production decline.



BH TEMP	79°F (26°C).
API Gravity	20°
Viscosity	26cp
Permeability	600md
TDS	69,000 mg/L

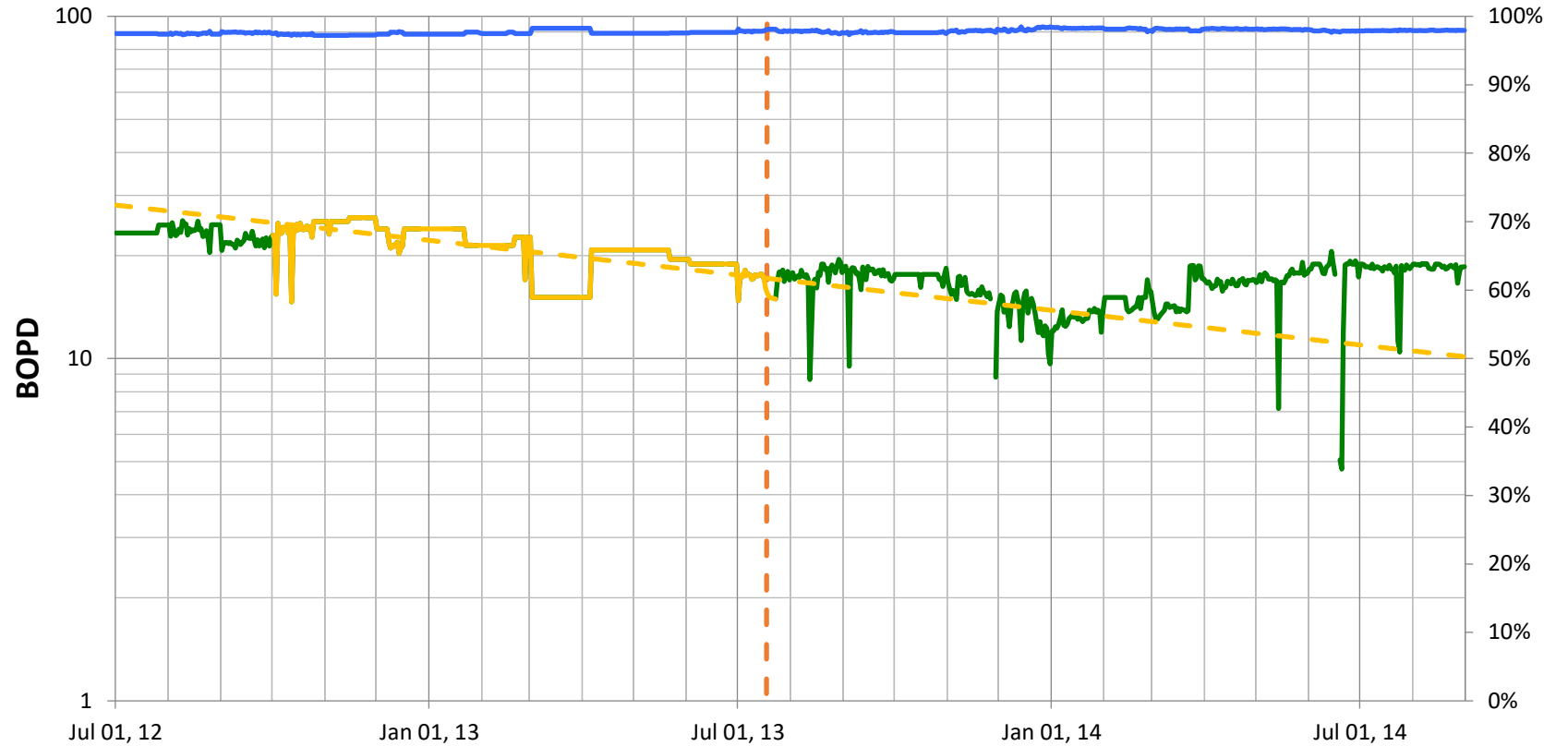
Production up
254% after 6
months. Decline
Altered one year
later.



BH TEMP	138°F (59°C).
API Gravity	23.1°
Viscosity	9cp
Permeability	209md
TDS	15,966 mg/L

Field 43, Well 3 - Saskatchewan, Canada

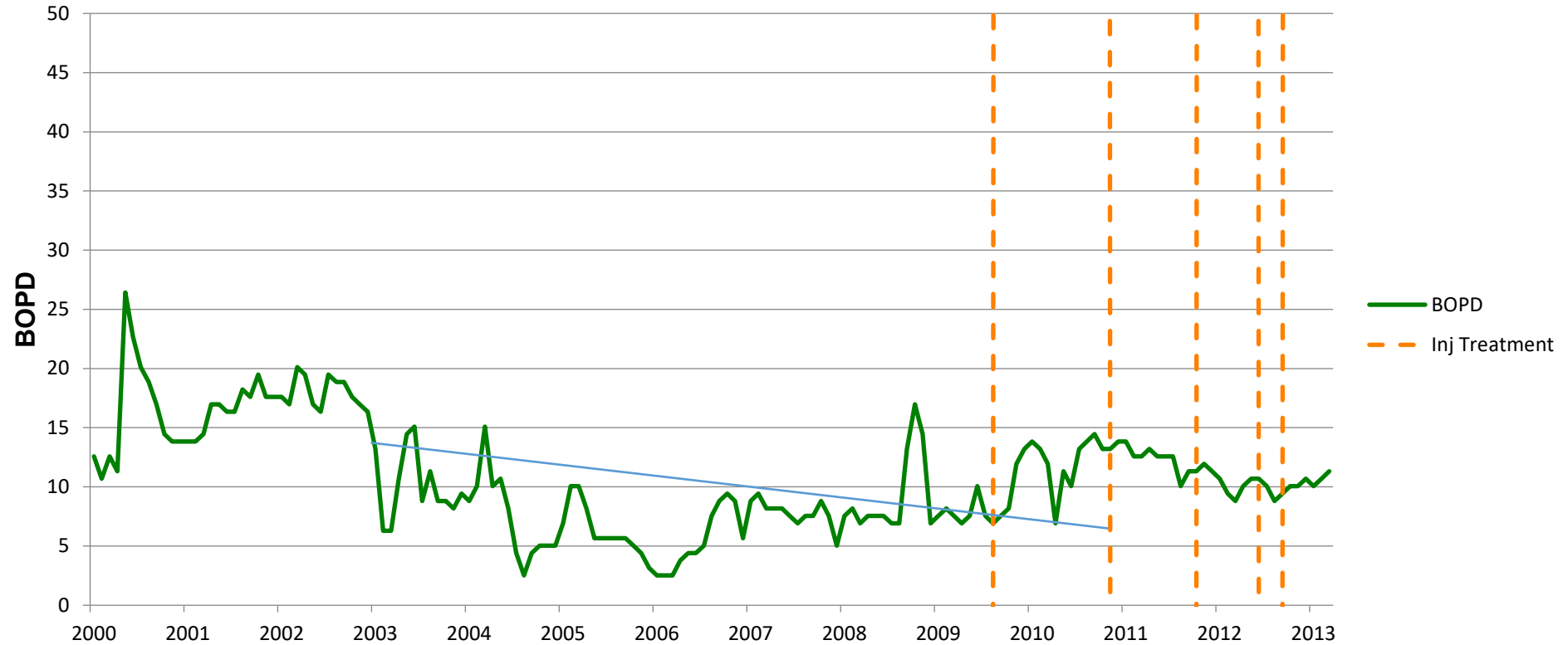
Decline Altered
 Production up 78%
 After One Year



BH TEMP	138°F (59°C).
API Gravity	23.1°
Viscosity	9cp
Permeability	209md
TDS	15,966 mg/L

Field 10, Offset Producer - Alberta, Canada

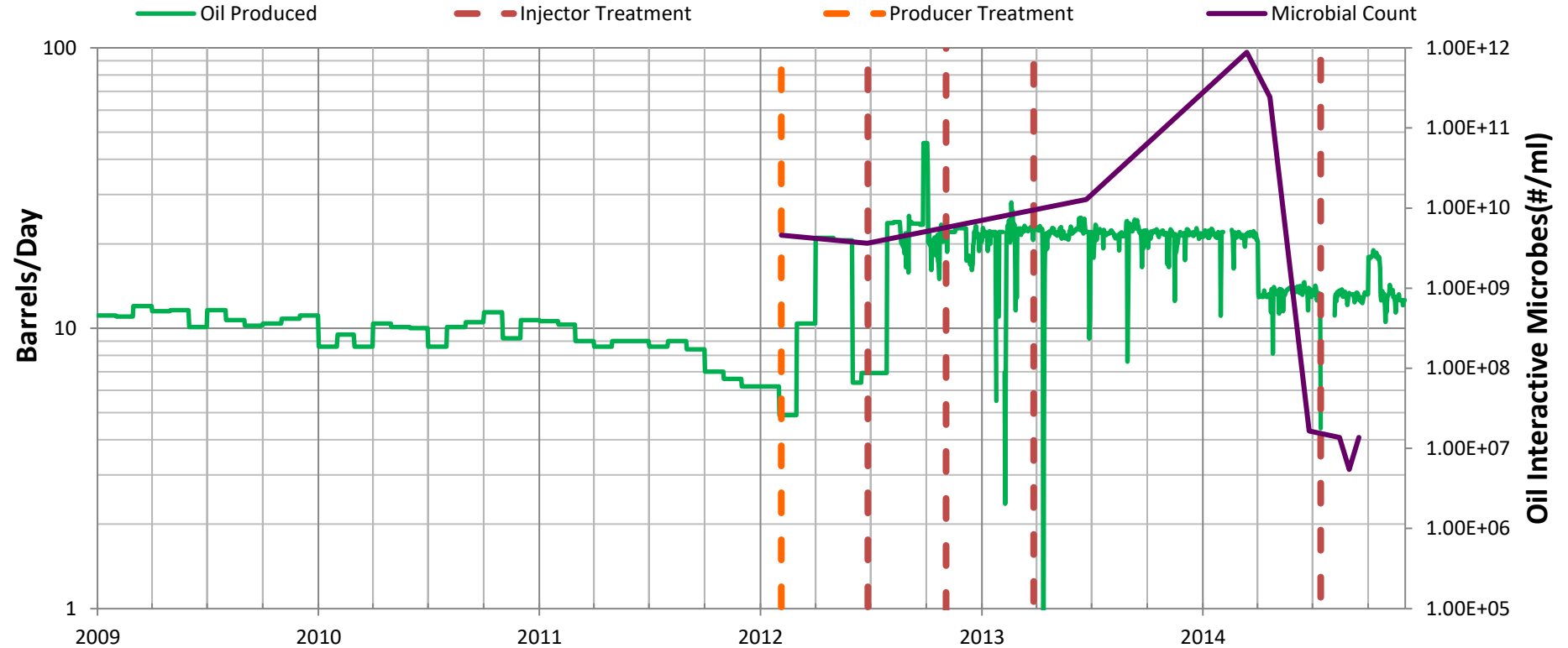
Decline altered from this offset production well for 3 years.



BH TEMP	79°F (26°C).
API Gravity	20°
Viscosity	26cp
Permeability	600md
TDS	69,000 mg/L

Field 33, Well 1 - Saskatchewan, Canada

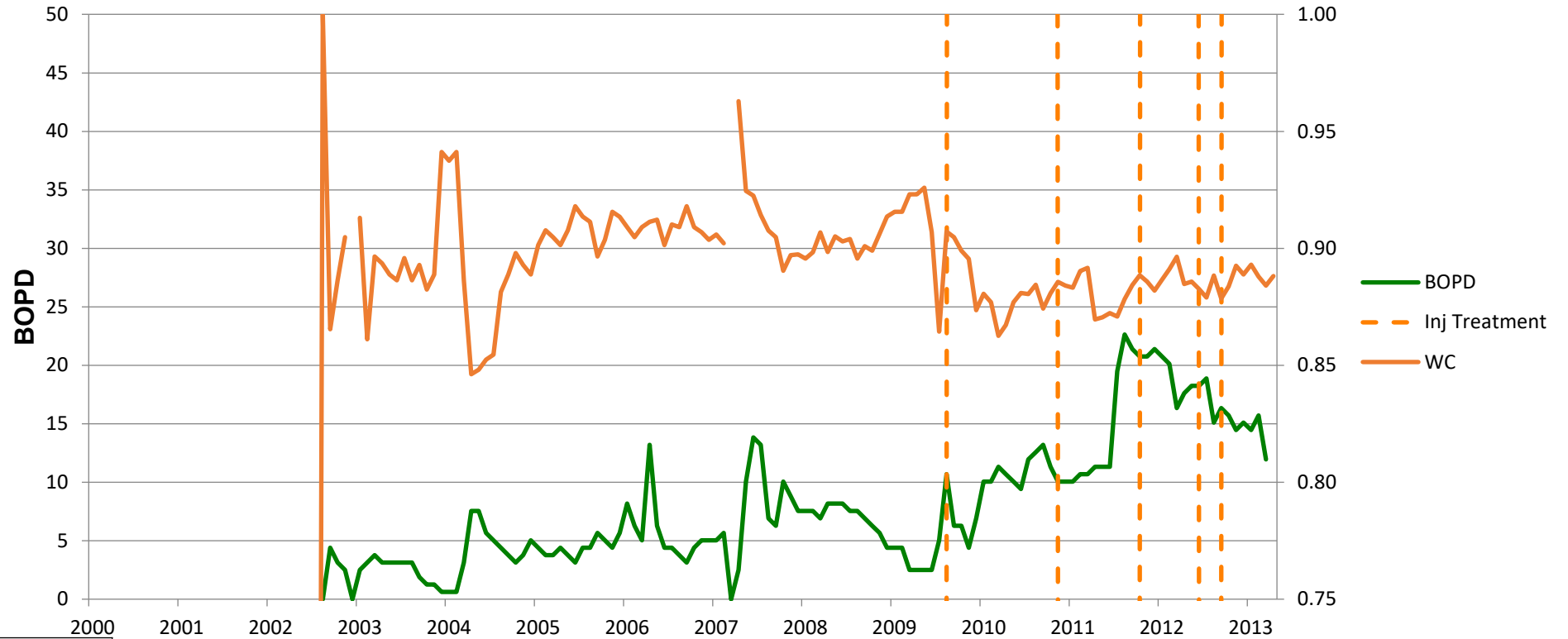
Notice dramatic reduction in targeted microbial population and oil production still well above baseline and 93% higher than 3 years ago



BH TEMP	131°F (55°C).
API Gravity	23°
Viscosity	10cp
Permeability	50md
TDS	7,200 mg/L

Oil Production
Increased 89%
at Peak After
Two Years

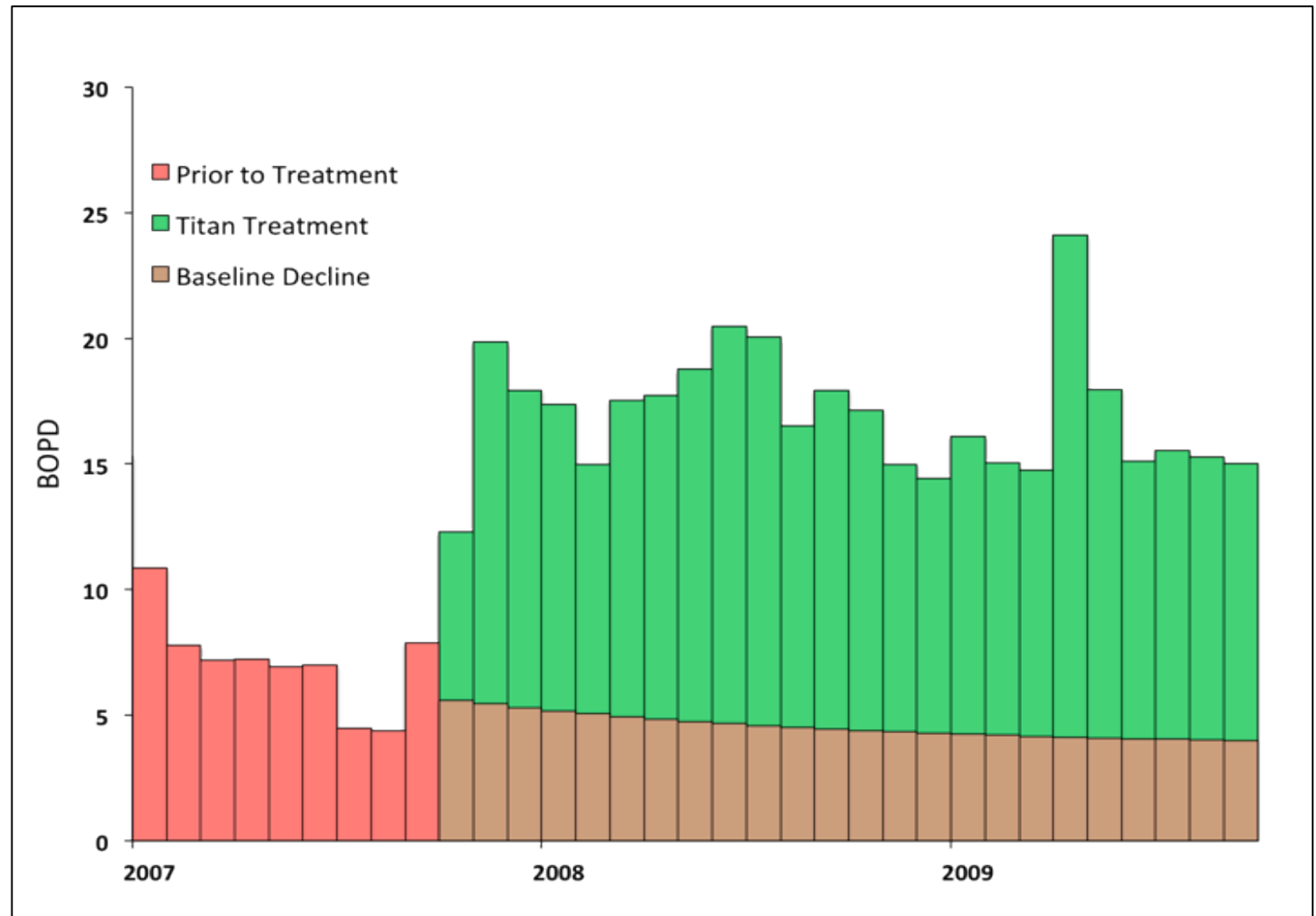
Field 10, Offset Producer 2 - Alberta, Canada



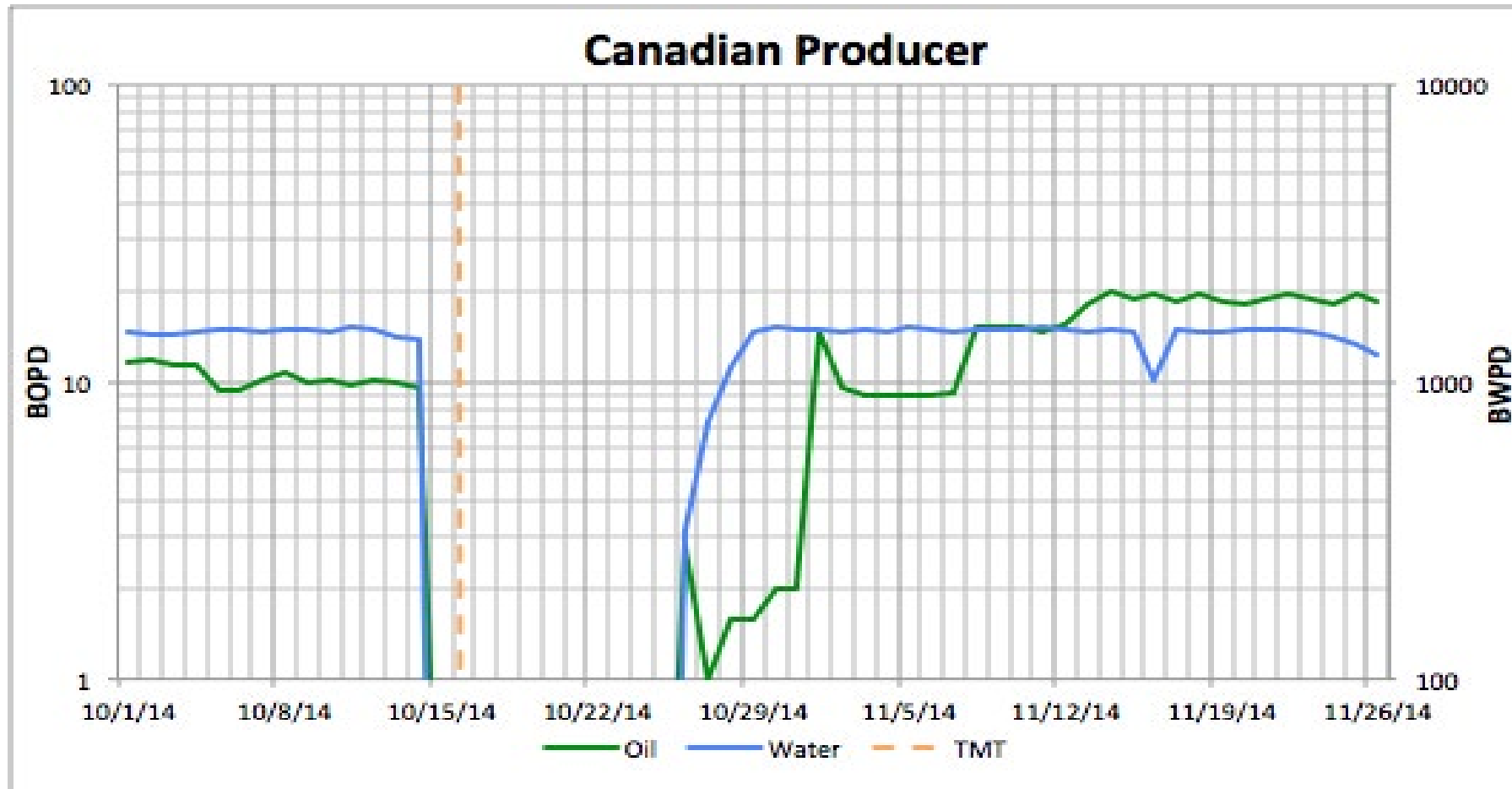
BH TEMP	79°F (26°C).
API Gravity	20°
Viscosity	26cp
Permeability	600md
TDS	69,000 mg/L

Saskatchewan Well Response to Titan Process

87% Production
Increase Lasting
Two Years from
One Treatment

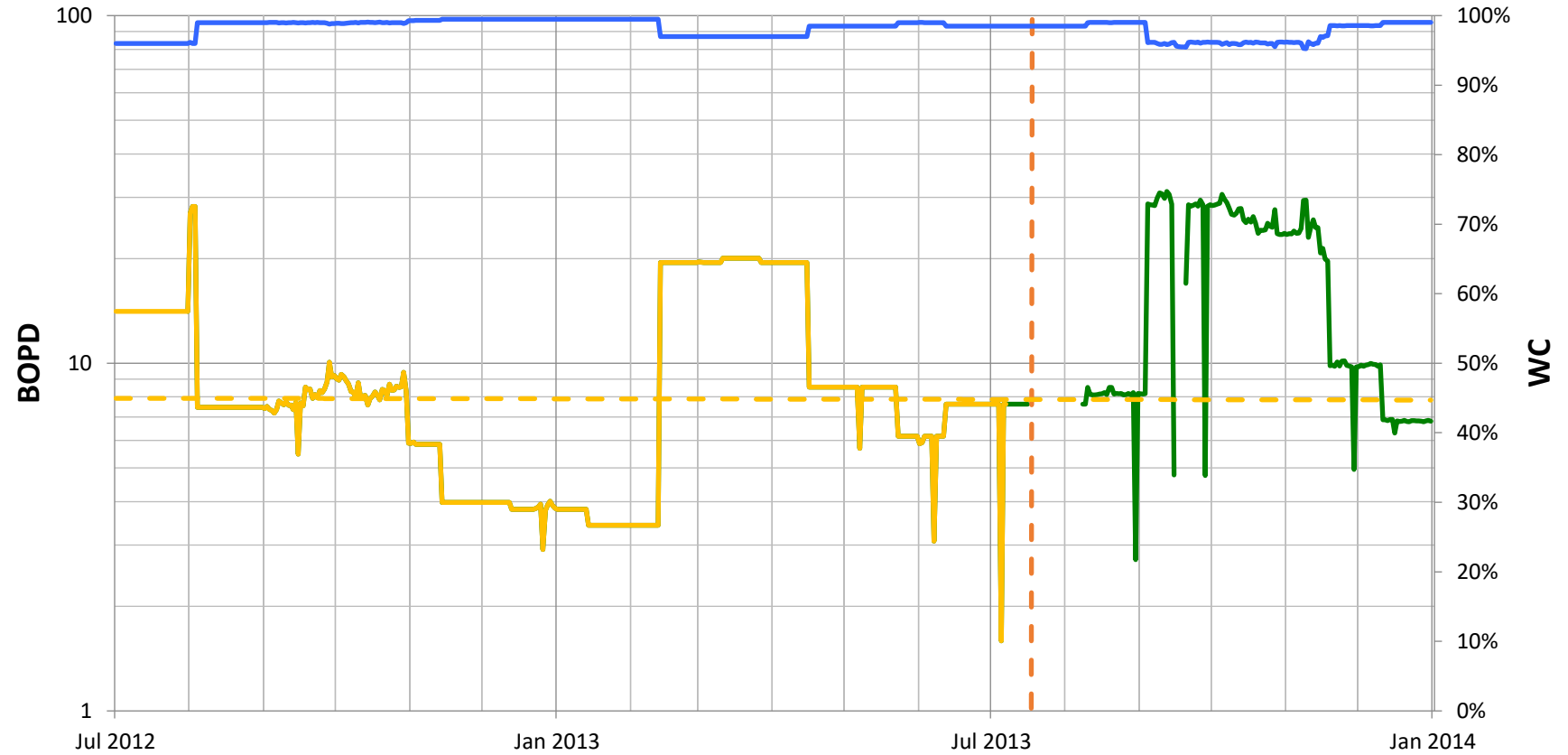


94% Production Increase with Lower Water Cut



Field 42 - Saskatchewan, Canada

Production Up
233% for 4 Months

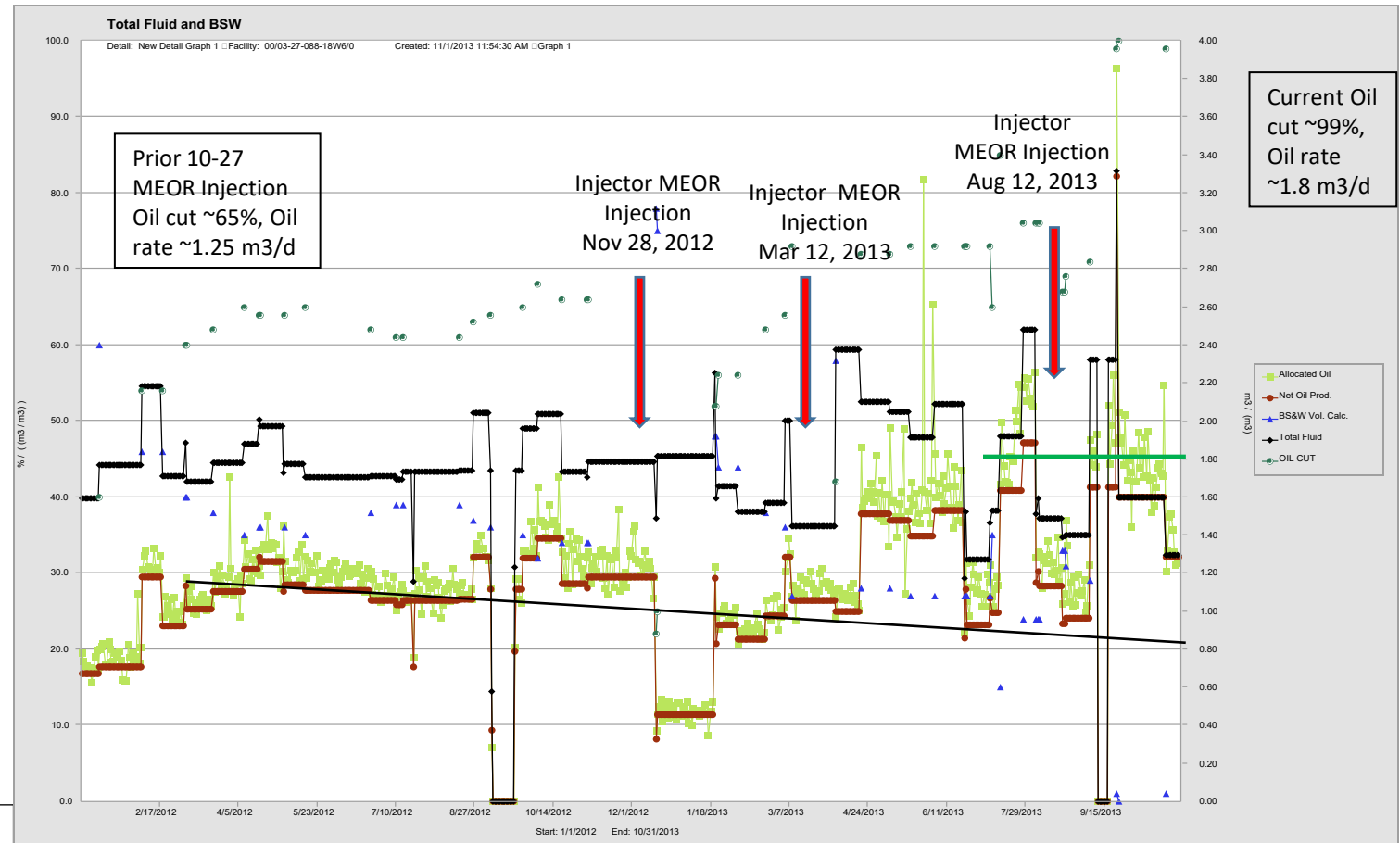


BH TEMP	120°F (49°C).
API Gravity	23.3°
Viscosity	15cp
Permeability	25md
TDS	13,576 mg/L

Field 37 British Columbia, Canada

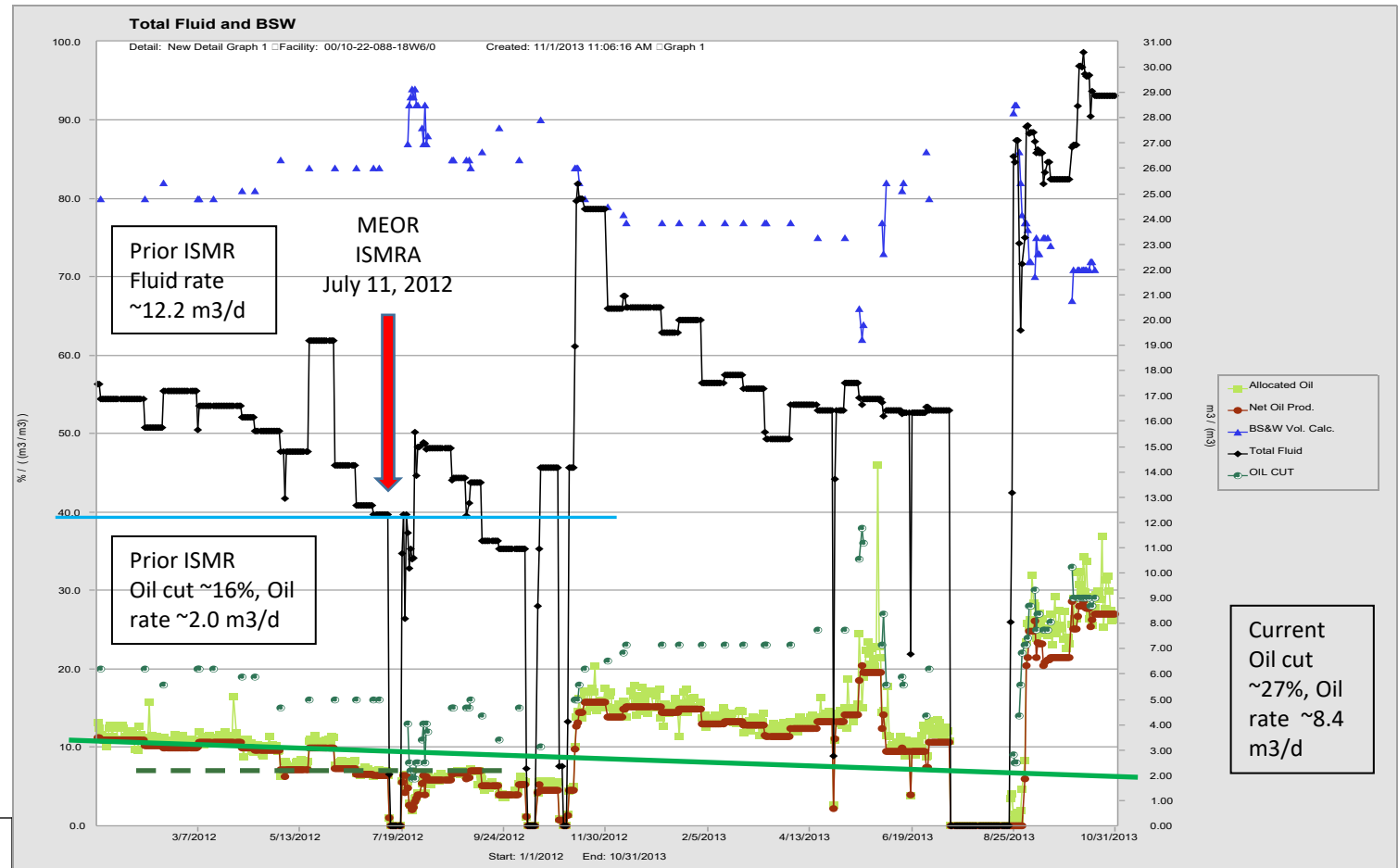
Continuous treatments defy production decline. Maroon line is oil production.

BH TEMP	123°F (51°C).
API Gravity	33°
Viscosity	-
Permeability	20-100 md
TDS	39,000 mg/L



Field 39 British Columbia, Canada

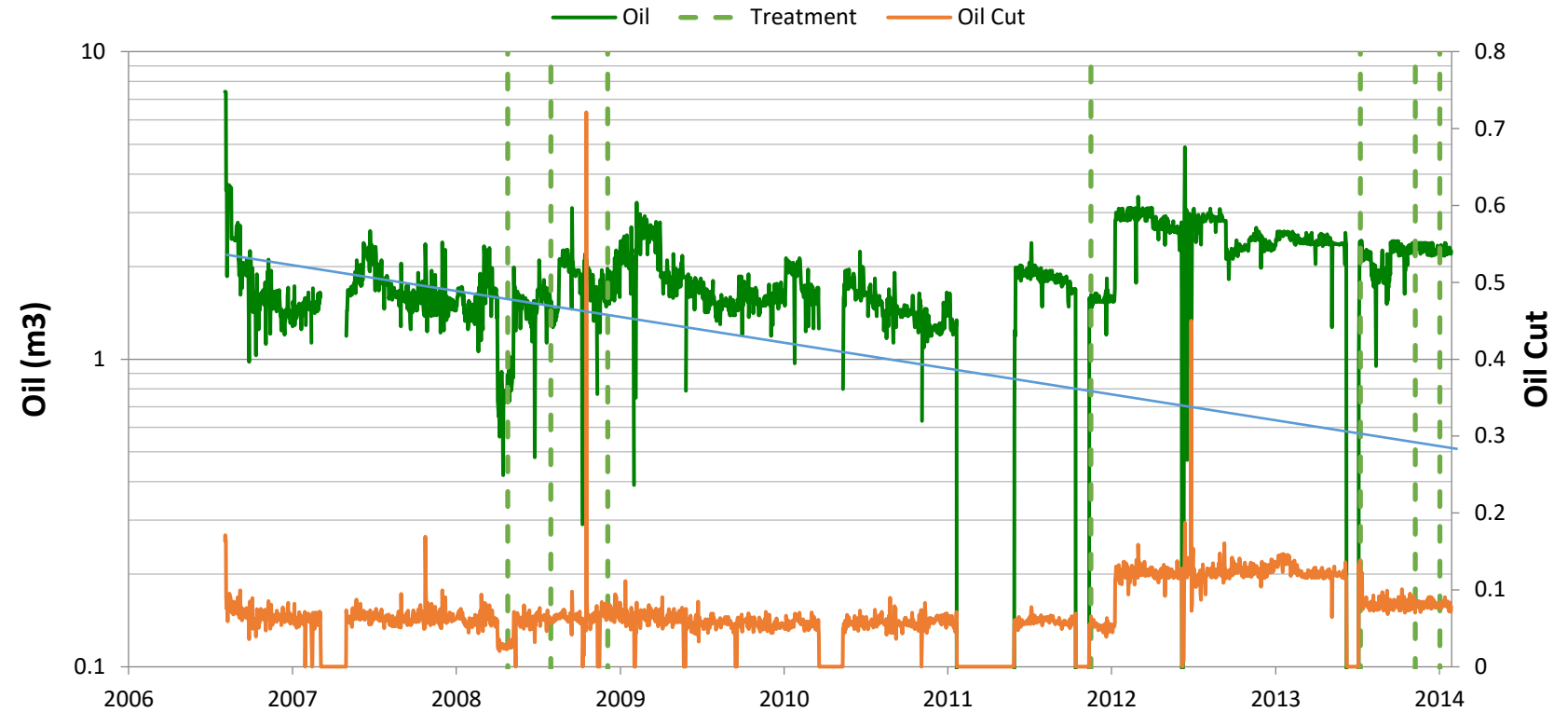
Production up 285% in 15 months.



BH TEMP	123°F (51°C).
API Gravity	33°
Viscosity	-
Permeability	20-100 md
TDS	39,000 mg/L

Five years above baseline with only 7 applications.

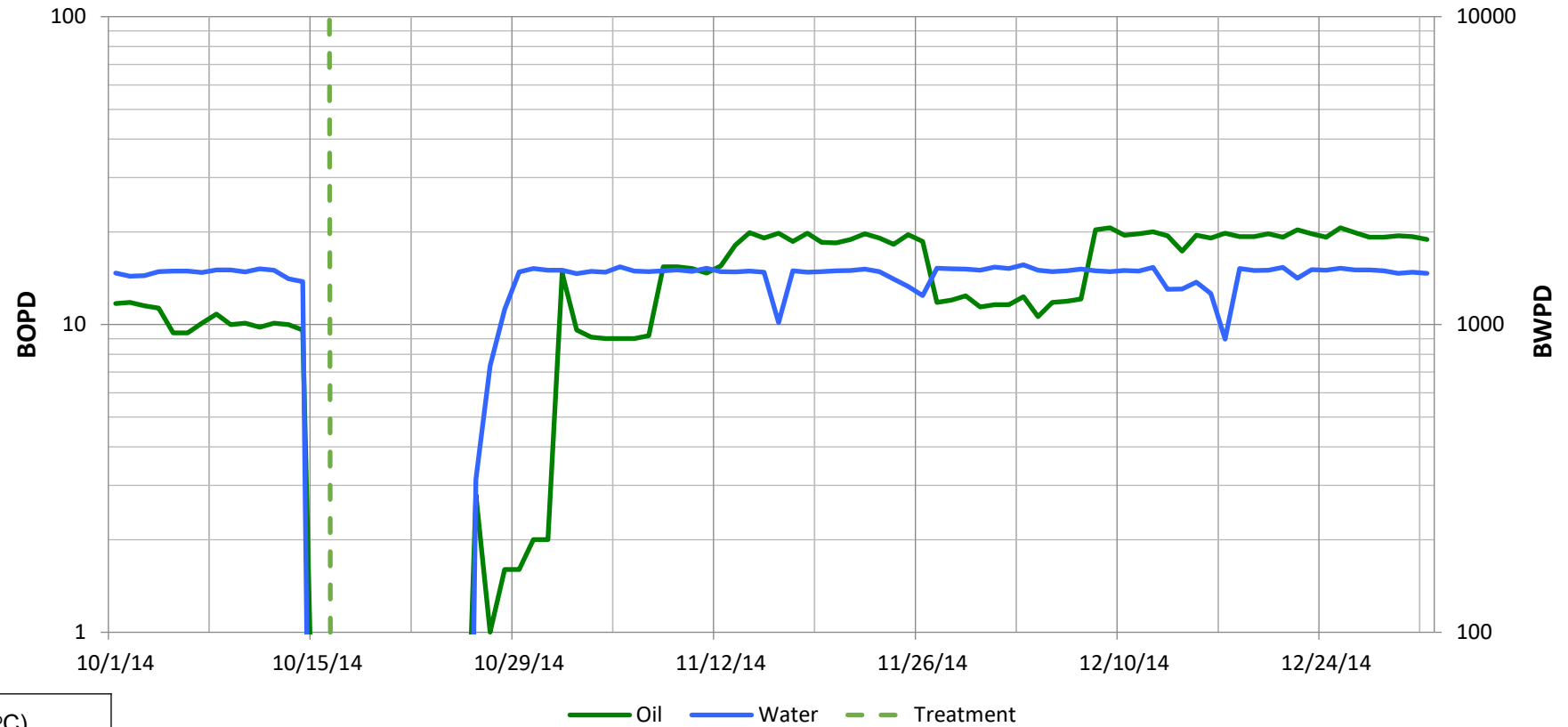
Field 7 New well - Saskatchewan, Canada



BH TEMP	117°F (47°C).
API Gravity	24°
Viscosity	894cp
Permeability	520md
TDS	17,295 mg/L

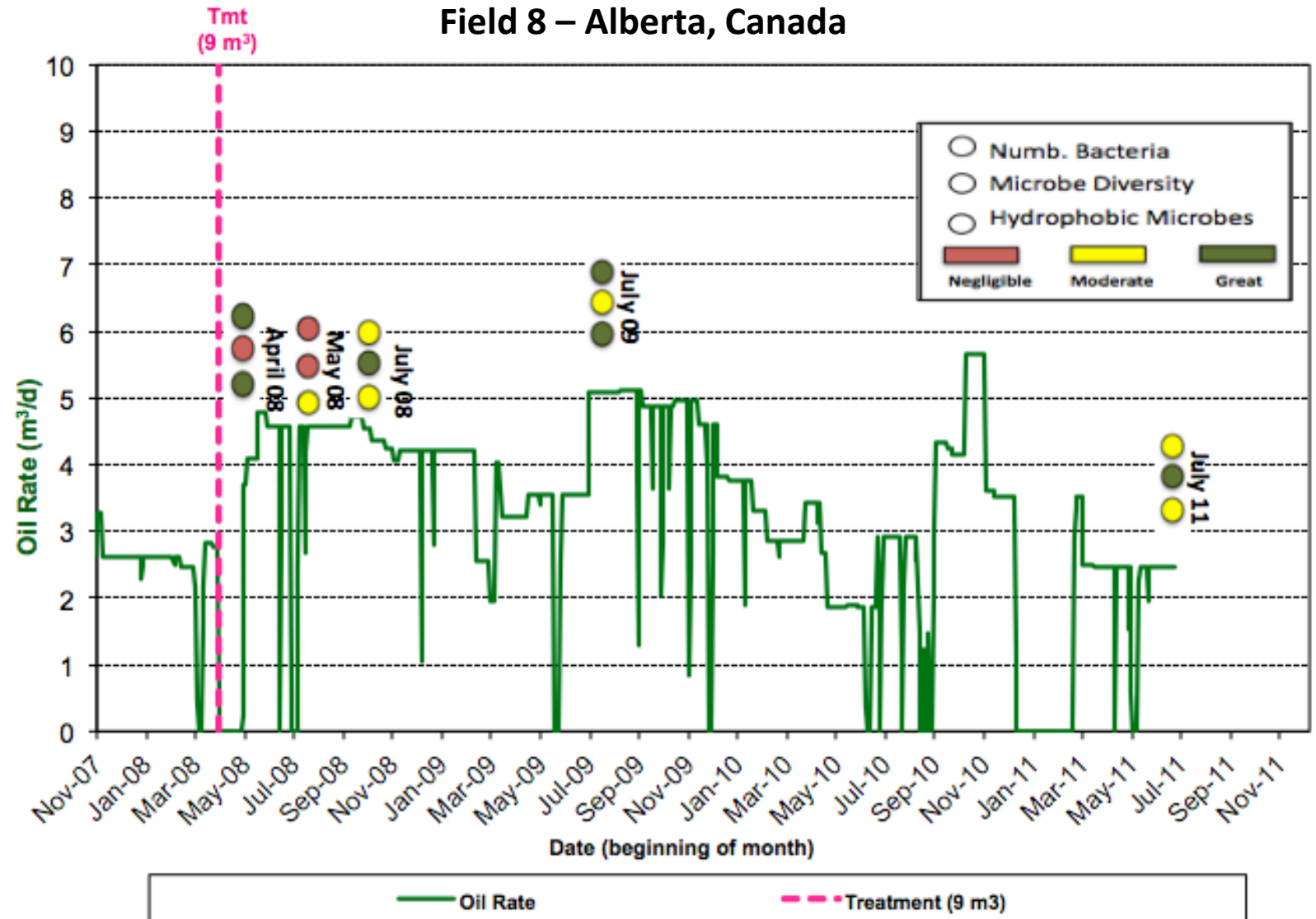
Field 48 – Alberta, Canada

94% Production Increase



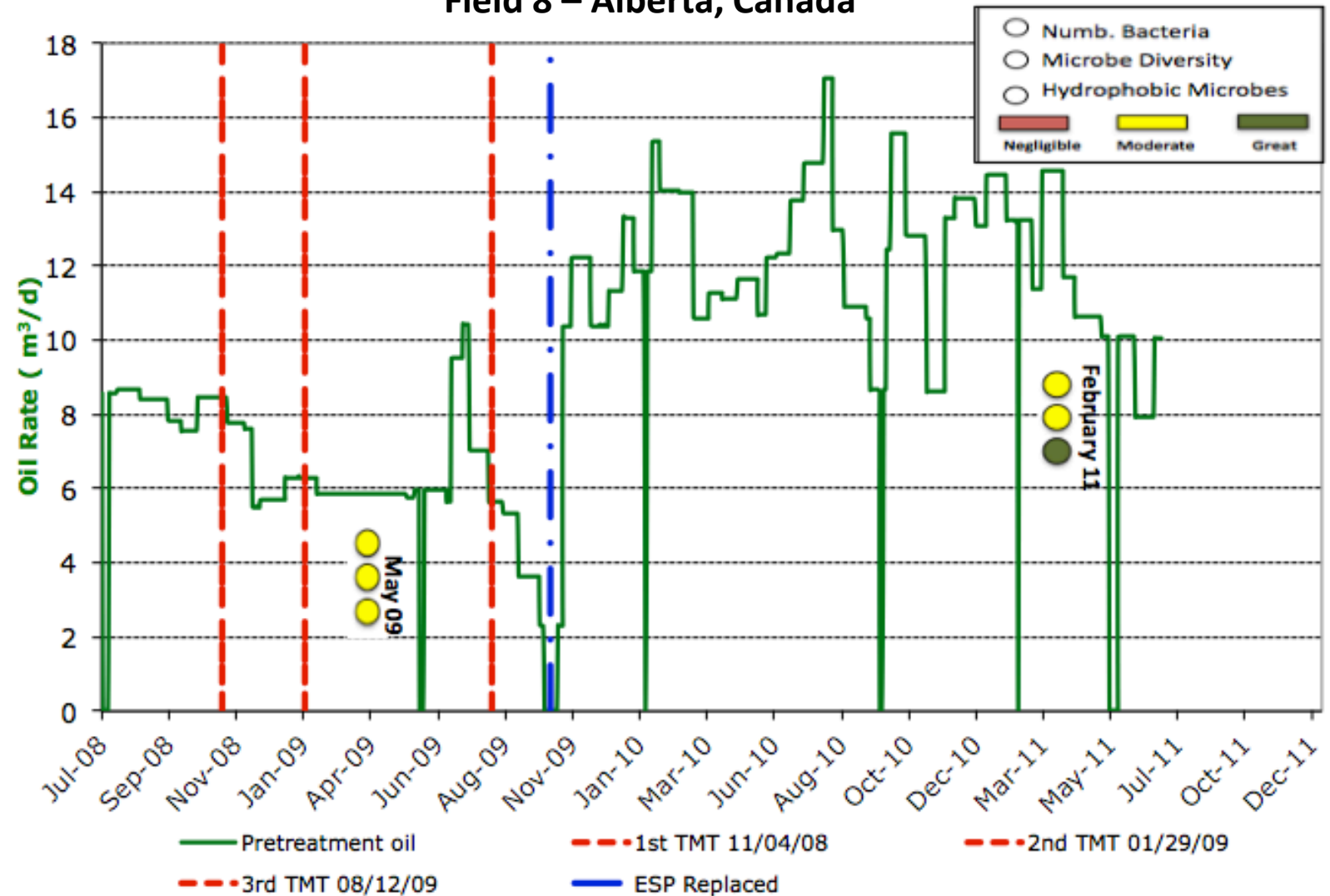
BH TEMP	89°F (32°C).
API Gravity	17°
Viscosity	14.3cp
Permeability	50-500md
TDS	10,025 mg/L

Nineteen months improvement from single treatment, production at same level three years later.



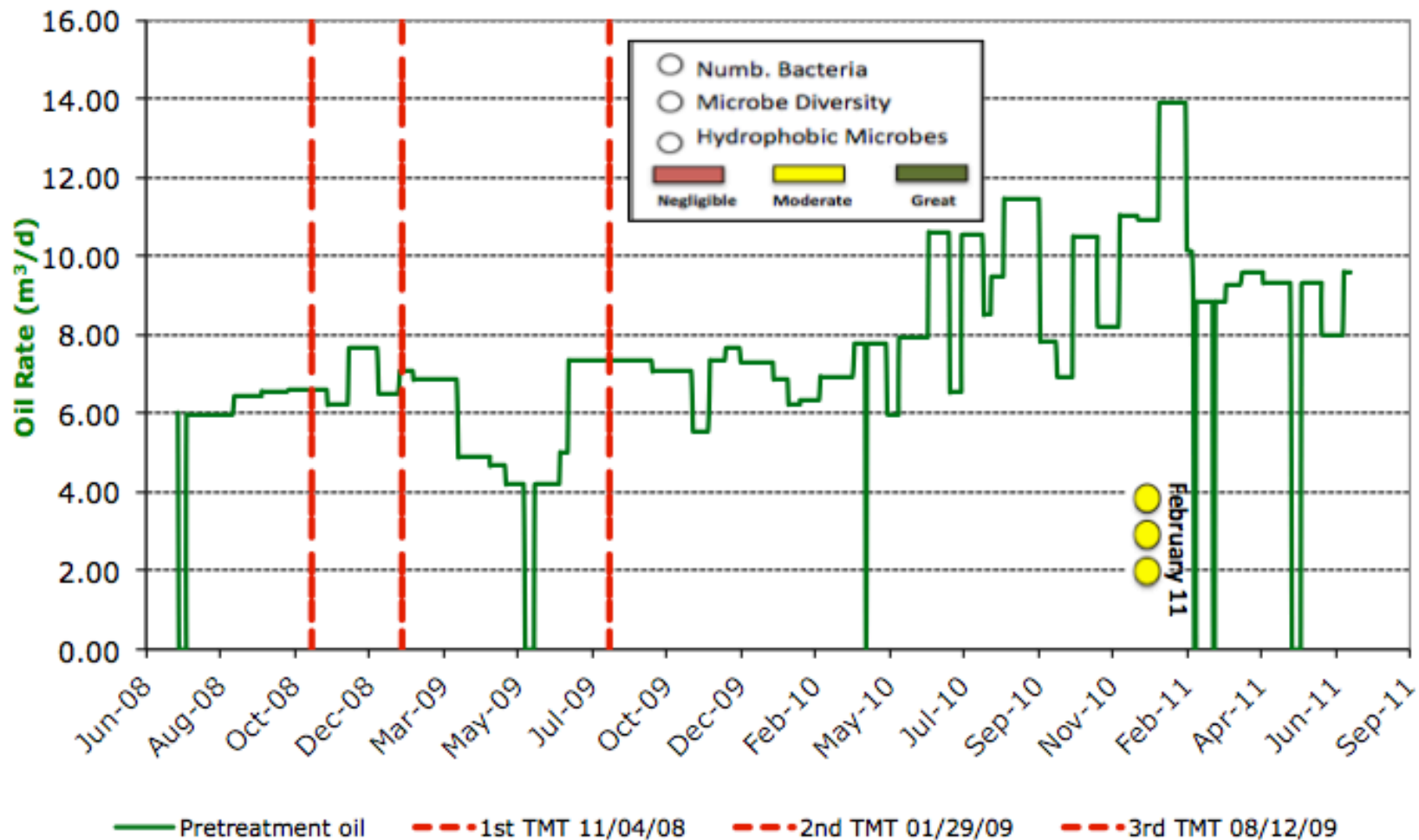
Field 8 – Alberta, Canada

Production up
21 months after last
treatment.

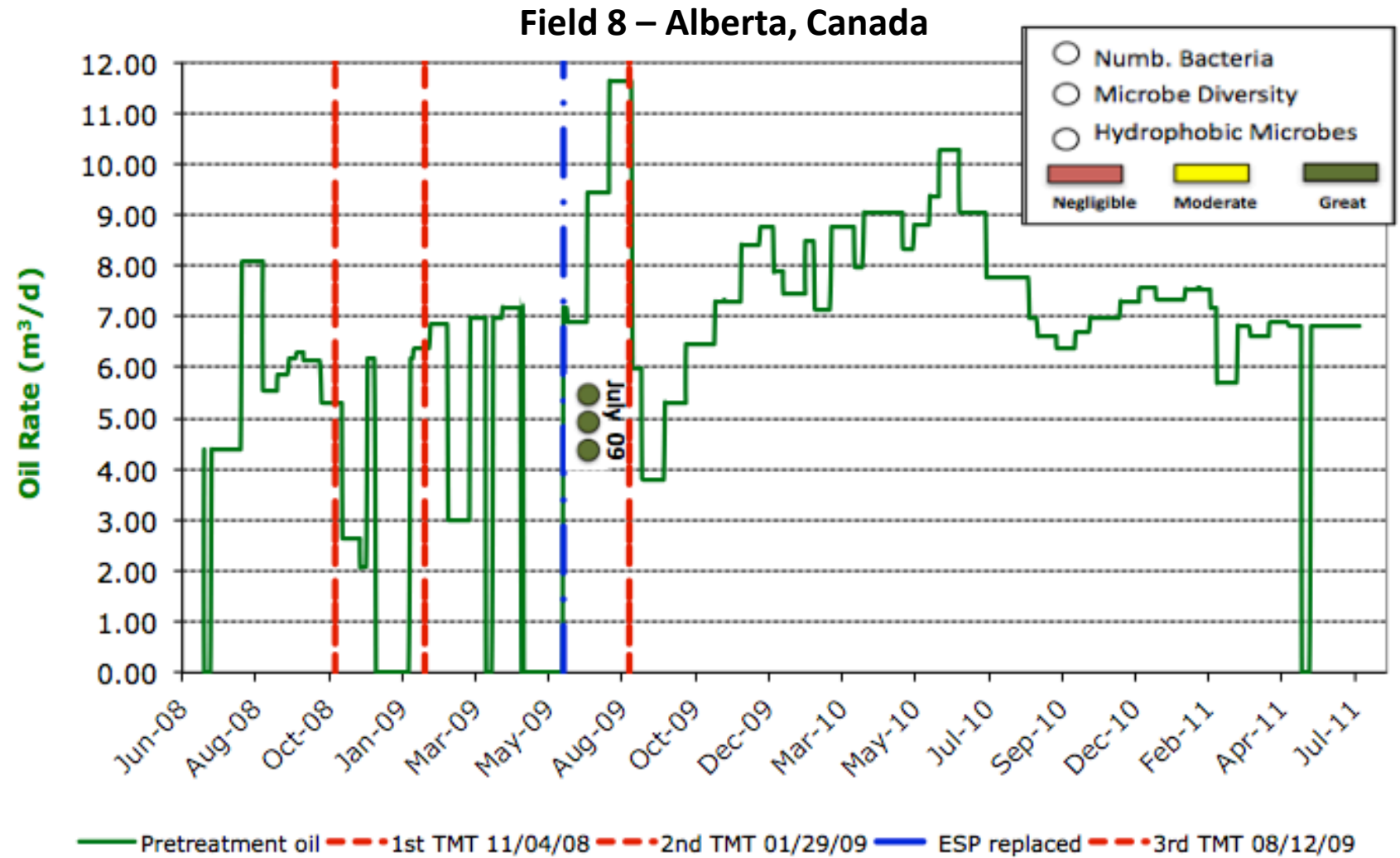


Production up 51%
32 months from first application.

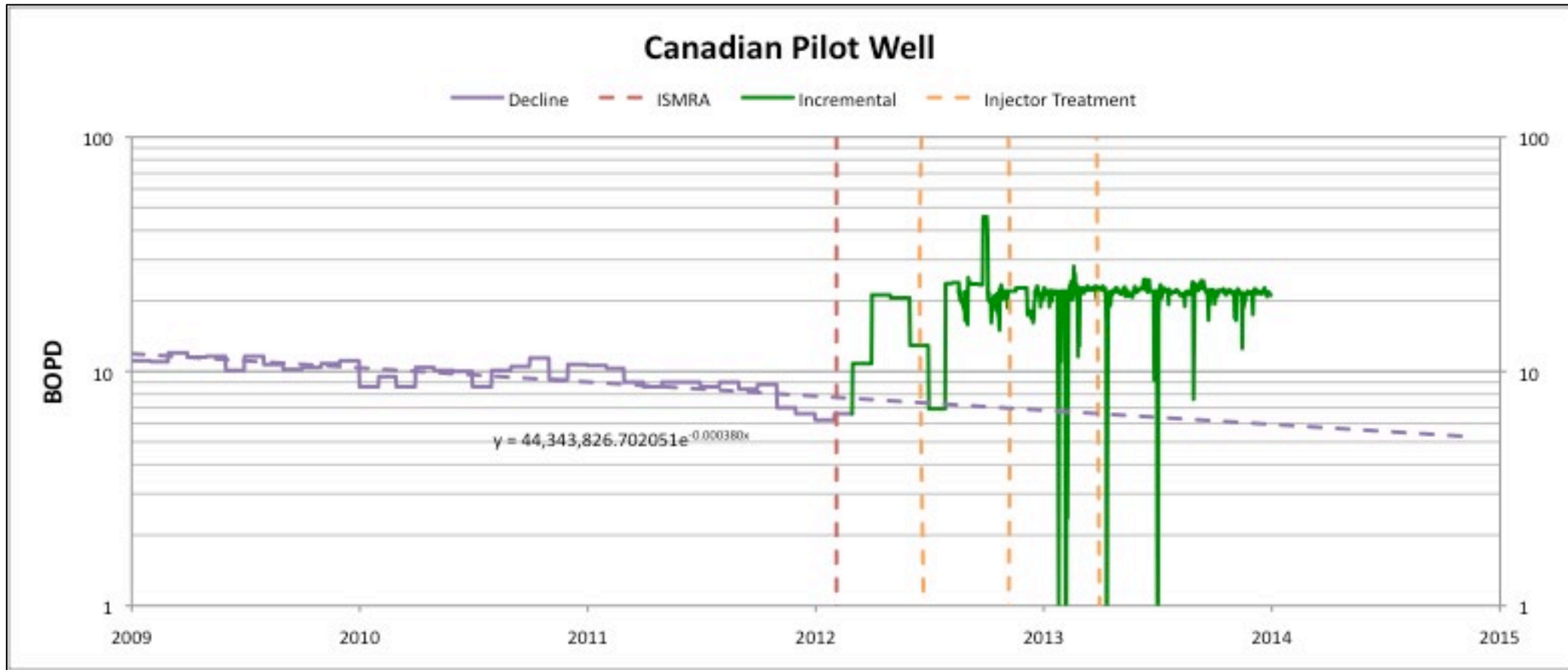
Field 8 – Alberta, Canada



Three Years
Later Oil
Production
Higher

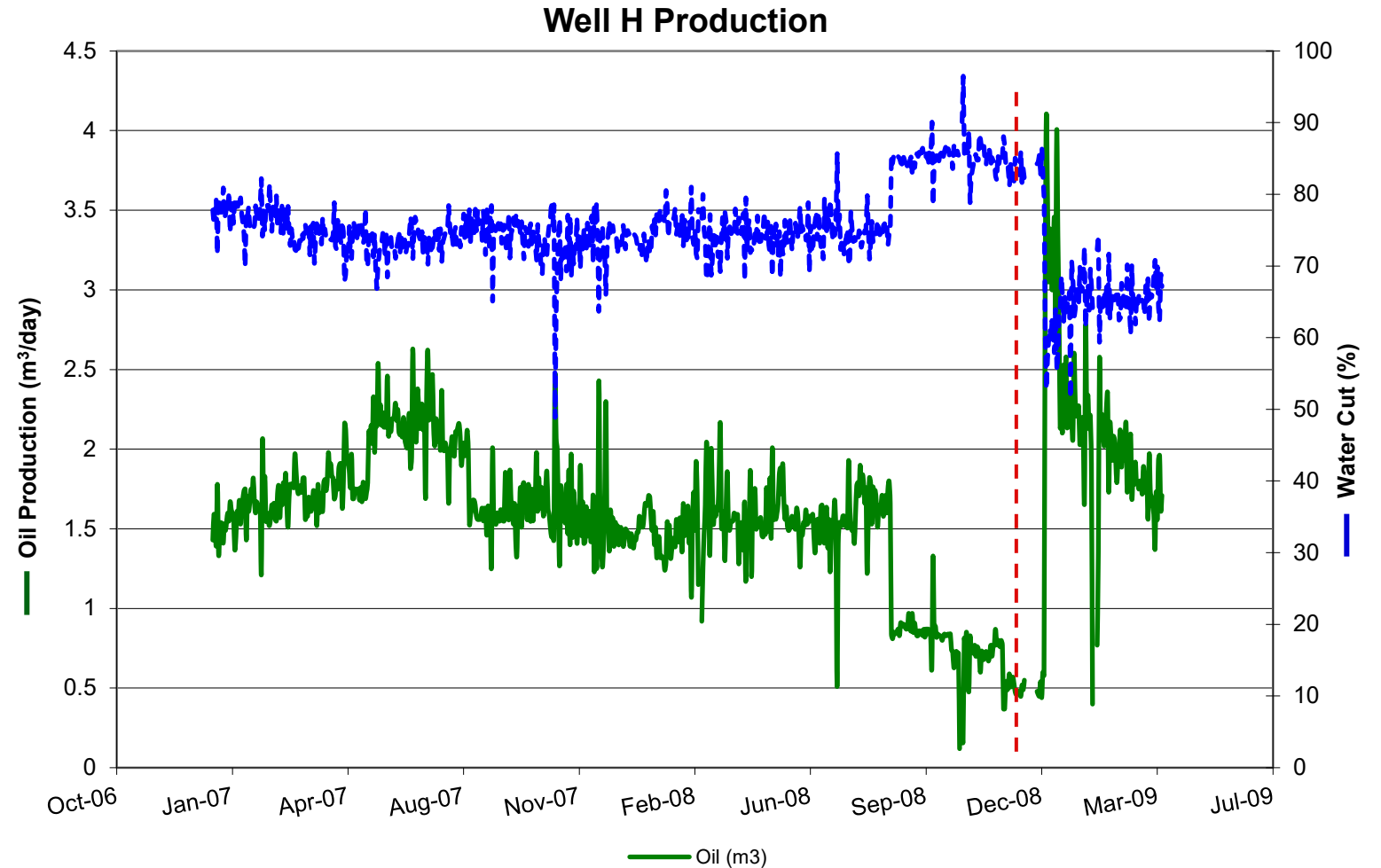


238% Production Increase Lasting Over Two Years



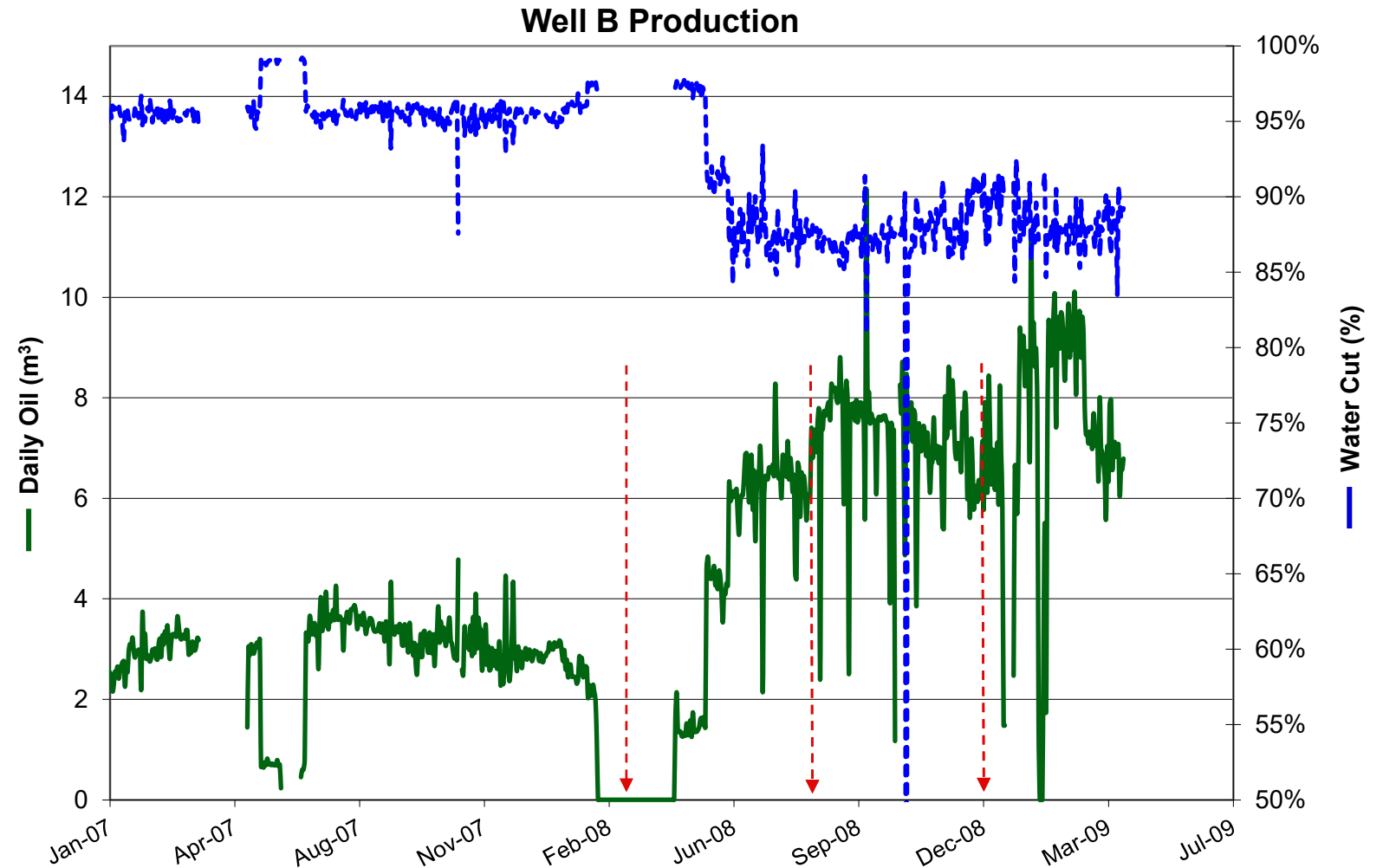
Saskatchewan Well H

Production in cubic meters equivalent 3 bopd to 12 bopd average 4 months.



Saskatchewan Well B

Denoted in cubic meters
(6.29 barrels per cubic
meter) equivalent of 18
bopd to 51 bopd.



Global Results

First 48 Commercial Oil Fields, Four Continents, Over 300 Well Applications

TREATMENT SUMMARY					
Type	Number of Treatments	Number of Wells	Number of Increases	Success Rate	Oil Increase
In-Situ Producer Test	49	47	36	73%	140%
Producers	19	18	17	89%	133%
Injectors	238	81	234	98%	54%
Total	306	146	287	94%	92%

RECENT GLOBAL RESULTS:

Fields 49 through 68 (with 16 field results reported):

- 99% average oil production increases lasting from 8 weeks to 16 months
- Injector well oil production increases 89% lasting 6 months to 16 months

Global Professionals Involved with Titan

Brian Marcotte: Ex-President of 3 countries for Unocal. Overseeing \$10 billion in assets. Titan Ex-CEO and Titan Board of Directors.

Dr. John Sibert: Consultant to Jet Propulsion Lab, NASA, Ex V.P. of Research and Development for Atlantic Richfield, Titan Board member.

Bill Daily: Ex-V.P. Atlantic Richfield (7th largest oil company in the world before BP buyout).

Dr. Alan Heeger: Nobel Laureate in Chemistry and member Titan Board of Advisors

Saad Turaki: Ex-Chief Petroleum Engineer overseeing all of ARAMCO's oil production. Ex-Vice President responsible for 6-7 million barrels of production per day. Former representative of Titan in Saudi Arabia.

Gary Awad: Ex-V.P. of Unocal and Venture Capital Principle

Michael Carroll: V.P of Technology and Engineering, Titan Oil Recovery. 30 Years in the oil industry. Titan Board of Directors.

Ron Harrell: Ex-Chairman and CEO of Ryder Scott. Senior Advisor to Carlyle Group and Morgan Stanley Energy Partners. Board of Directors Titan sister company, Petro Life Energy.

Dr. Colin Hill: Chief Scientist Titan Oil Recovery, Professor Emeritus USC., Fellow to the Royal Chartered Institute of Biology, London.

Dr. Warren Kourt: Adjunct Professor of Oil and Gas at Stanford University. Chairman of Advisory Board to Petro Life Energy.

Scot Evans: Ex-Vice President of Halliburton's Integrated Asset Management Group. Responsible for 100,000 bopd of production assets. Board of Directors Titan Oil Recovery.

Sammy Hamzah: Former Senior V.P. Unocal Indonesia. Ex- Vice Chairman of the Indonesian Petroleum Association.

Congressman Dan Burton: 15 term former Congressman to the U.S. House of Representatives. Chairman of the House Oversight Committee and ranking Member of the Foreign Affairs Committee.



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